

EED, Energisyn og tilskudsmuligheder







Dagsorden

- Hvem er DI Energi?
- Hvad er Energieffektivitetsdirektivet?
- Energisyn
 - Energisynsforpligtelsen: hvorfor og hvem er forpligtet?
 - Energisyn i SMV'er?
- Tilskuds- og støttemuligheder





Hvad skal I have med fra dette oplæg?

 Store virksomheder er forpligtet til at foretage energisyn.

• Der er flere tilskuds- og støttemuligheder, hvis I ønsker

at spare energi.

Energi

• DI Energi er her for at hjælpe jer.









Hvad er DI Energi?

- Et branchefællesskab
- Medlemmer: virksomheder, der arbejder med energi

- Hvad laver DI Energi?
 - Interessevaretagelse
 - Fremmer branchens eksport
 - Opdaterer på energidagsordenen
 - Sektioner, udvalg og netværk
 - Nyhedsbrev

Læs mere på: www.energi.di.dk





Hvad kan DI Energi bl.a. tilbyde jer?

- ESCO-netværk og netværk for energieffektivitet
 - Orientering om nye politikker
 - Danne DI's holdning
 - Erfaringsudveksling
- Netværk for energisyn
 - Erfaringsudveksling
 - Opdateret på de nyeste erfaringer
- · DI Bioenergi
- Markedsnetværk
- · Forsknings- og innovationsudvalg
- Energiinfrastruktur og smart grid
- www.klimakompasset.dk







Energieffektivitetsdirektivet

Energi

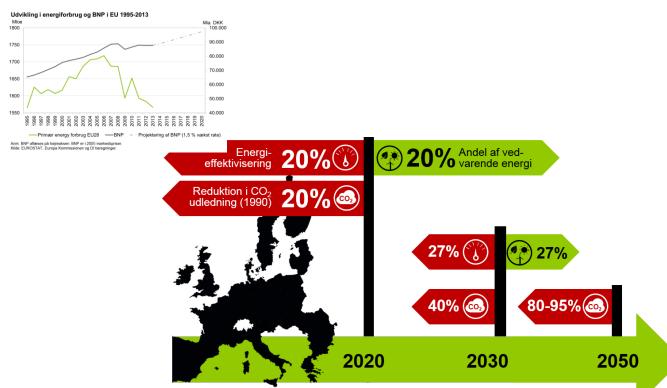








Energi









Energieffektivitetsdirektivet?

Energiselskabernes energispareindsats (Legislative acts) DIRECTIVES DIRECTIVE 2012/27/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 25 October 2012 energy efficiency, amending Directives 2009/125/EC and 2010/30/EU 2004/8/EC and 2006/32/E6 (Taxt with EEA relevance THE FURDPIAN PARLIAMENT AND THE COUNCIL OF THE accelerate the spread of innovative technological solutions and improve the competitiveness of industry in the Union, boosting economic growth and creating The Conclusions of the 9 March 2007 emphasised efficiency in the Union to achieve 20 % of the Union's primary en he draft legislative act to the national 2020 compared to projections. European Council of 4 February he 2020 20 % energy efficiency targe 3 % af statens une 2010 European Council, whi track, must be delivered. Projec bygninger skal renoveres årligt, så de 2010 confirmed the energy efficiency to the headline targets of the Union's new st and smart, sustainable and inclusive grown 2020 Strategy). Under this process and in o implement this objective at national level, I opfylder mindstekrav til energimæssige vdeevne on Energy 2020 places energy efficiency at the core of the Union energy strategy for 2020 and outlines the need for a new energy efficiency strategy that will enable all Member States to decouple energy use from

Obligatorisk **energisyn** for store virksomheder

Energiforbrugerne skal have mulighed for at få individuelle energimålere.









Energisyn?





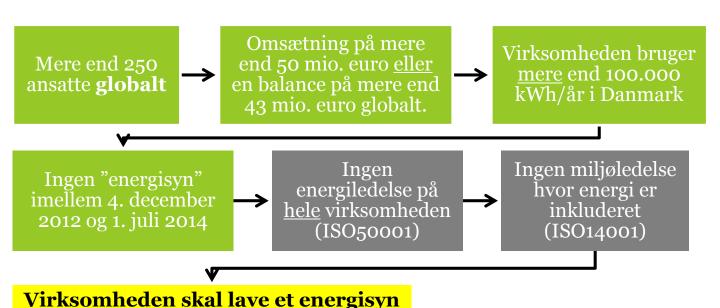


Hvad er et energisyn?



Hvilke virksomheder skal lave et energisyn?

"Ja" til alle 6 spørgsmål → forpligtet til at foretage et energisyn



Grønne bokse: Gælder i Danmark. Grå bokse: Gælder i hele EU. 12

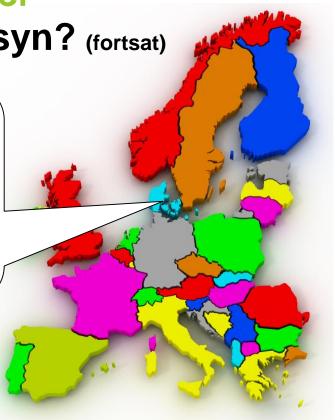




Hvilke virksomheder

skal lave et energisyn? (fortsat)

Danske regler gælder for virksomheder beliggende i Danmark men forpligtelsen gælder i alle EU-lande.



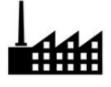




Hvad skal et energisyn indeholde?

En kortlægning af virksomhedens energiforbrug af alt hvad virksomheden **råder over**:

• Bygninger



- Processer og installationer
- Transport







Energisynet skal foretages hvert fjerde år.





Undtagelser

Skibe mindre end 5.000 bruttoregisterton



Bygge- og anlægsprojekter (maskiner i entreprenørvirksomheder er dog omfattet)







Fleksibiliteter: Overgangsordning for transportvirksomheder



Forpligtelsen er opfyldt for virksomherder, som deltager i Trafikstyrelsens ordning for **Grøn certificering af transportvirksomheder**.

Gælder frem til 1. marts 2016.





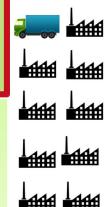
Fleksibiliteter (fortsat)

Op til 10 % af virksomhedens totale energiforbrug <u>i</u>

<u>Danmark</u> kan undtages.

Elementer i virksomheden der er omfattet af **BAT-konklusioner**, som er relateret til **energieffektivitet**, behøves der ikke blive lavet energisyn af.

Energisyn af bygningsdelen kan laves ud fra informationerne fra et gyldigt **driftsmærke** baseret på en bygningsgennemgang.







Hvem kan foretage et energisyn?



Egne eksperter skal være:

- Uvildige ift. det der laves energisyn på.
- Godkendt af Energistyrelsen.

Eksterne eksperter skal opfylde én af disse punkter:

- Registeret energisynskonsulenter.
- Godkendt af Energistyrelsen.
- Ansat i en akkrediteret virksomhed.
- For handel- og servicevirksomheder: Energimærkningsfirma.





Rapportering

• Energisynsrapport eller resumé indsendes til <u>energisyn@ens.dk</u> senest 1. marts 2016.

• Er virksomheden ISO50001- eller ISO14001 certificeret skal certificeringsrapporten indsendes.

• Angivelse af om virksomheden vil nævnes på positivlisten.



Straf

- 1. Påbud
- 2. Politianmeldelse

→ domstolen fastsætter en bøde, som skal virke **afskrækkende**.









SMV'erne og energisyn



En række vejledninger til energiledelse light + "Tilskynde SMV'er til at få foretaget energisyn" kommer.





Nyttige links om energisyn mm.

- Energieffektivitetsdirektivet (artikel 8): http://eur-lex.europa.eu/legal-content/EN/TXT/?qid=1399375464230&uri=CELEX:32012L0027
- Bekendtgørelse, som fastsætter reglerne for energisyn i Danmark: https://www.retsinformation.dk/Forms/R0710.aspx?id=165880
- Energistyrelsens hjemmeside om forpligtelsen inkl. vejledningen til energisyn: http://www.ens.dk/forbrug-besparelser/indsats-virksomheder/tilskud-energispareafgift-aftale-energieffektivisering/lo-5
- Energistyrelsens hjemmeside med links til informationsmateriale om energibesparelser i erhvervslivet: http://www.ens.dk/forbrug-besparelser/indsats-virksomheder/aftaleordning/energibesparelser-erhvervslivet
- Dansk Standards værktøjer til energiledelse f.eks. skemaer til kortlægning af energiforbruget http://www.ds.dk/da/raadgivning/energiledelse/energiledelse-for-mindre-og-mellemstorevirksomheder/energiguide
- Energiledelse Light: http://www.ens.dk/sites/ens.dk/files/info/nyheder/nyhedsarkiv/energiledelse-light-vejledningsmaa-mellemstore-virksomheder/EnergiledelseVejledningLight_april2010.pdf



Støttemuligheder ved energibesparelser i Danmark?

Energiselskabernes energispareindsats





• Tilskud og/eller rådgivning til at foretage energibesparelser.

• Tilskud = tilbagebetalingstid > 1 år



- Aftale med et energiselskab <u>inden</u> energispareprojektet startes.
- Muligheden løber frem til og med 2020 og formodentlig forlænges den herefter.





Støttemuligheder ved energibesparelser i Danmark? (fortsat)

VE til procesordningen:

- Investeringstilskud op til 65 pct.
- Tilskud til energieffektiviseringer i konverteringen.
- Der er afsat en pulje på 3,65 mia. kr. i perioden 2013-2021.











Støttemuligheder ved energibesparelser i Danmark? (fortsat)

PSO-godtgørelse til el-intensive virksomheder

- 7 øre/kWh godtgørelse for PSO-betaling på el frem til og med 2020. I 2015 forventes tilskuddet at blive 15 øre/kWh.
- Der er afsat 185 mio. kr. årligt i perioden 2015-2020



Kravet er:

- Tilhører branche fra bilag 3 i EU's statsstøtteregler.
- Energiledelse (ISO50001).
- En aftale med Energistyrelsen, bl.a. om at implementerer alle elbesparelser med en tilbagebetalingstid under 5 år. 25





Nyttige links om tilskudsmuligheder

- Brancheliste i bilag 3: http://eur-lex.europa.eu/legal-content/DA/TXT/PDF/?uri=CELEX:52014XC0628(01)&from=EN
- PSO-godtgørelsen, inkl. vejledning til at finde jeres branchekode: http://energi.di.dk/nyheder/pages/statstilskudtilpso-betaling.aspx
- Find din branchekode: <u>www.cvr.dk</u>
- Energiselskabernes energispareindsats: http://www.ens.dk/forbrug-besparelser/energiselskabernesspareindsats
- VE til procesordningen: http://www.ens.dk/forbrug-besparelser/indsats-virksomheder/ve-proces





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✓ Store virksomheder er forpligtet til at foretage energisyn.

✓ Der er flere tilskuds- og støttemuligheder, hvis I

ønsker at spare energi.

✓ DI Energi er her for at hjælpe jer.













Hvem er vi?



Energi

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Tak for opmærksomheden





EPC (ESCO) i Europa og Danmark som undersøgt i Transparense projektet

Temadag om energieffektivisering Vejle, 30 sept. 2015



V/Nils Daugaard

Projekt Summary Transparense

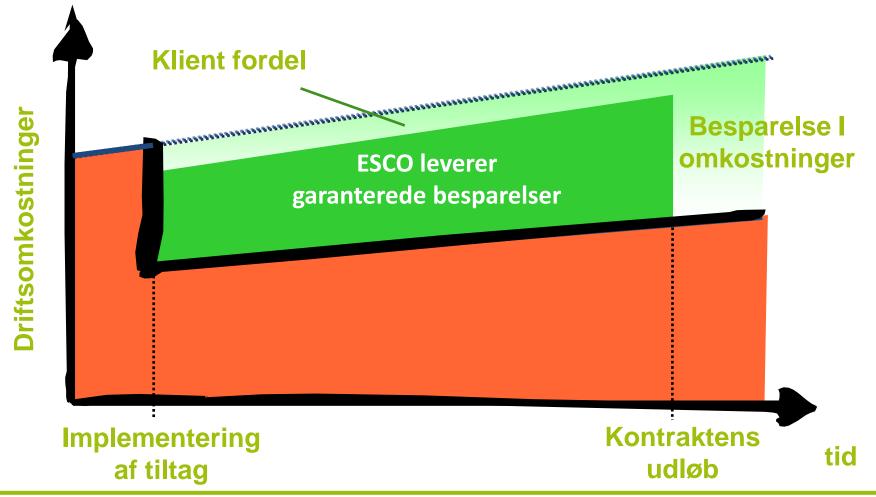


- Koordinator SEVEn (Tjekkiet)
- 20 partnere fra 20 EU medlemslande
- Dansk partner: EC Network
- Projektperiode: 1. 4. 2012 30. 9. 2015
- Overordnede formål:
 - Tage pulsen på det eksisterende marked
 - Øge tilliden til EPC markedet gennem udvikling af retningslinjer for grundlæggende værdier og kvalitetskrav for EPC Projekter
 - Videns- og erfaringsudveksling landene imellem
 - Træning af EPC aktører



Grundlæggende omkring EPC Omkostningsbesparelser i EPC





Grundlæggende omkring EPC Fordele ved EPC



- ESCOet har samme interesse i projektet som klienten
 - Effektiv og professionel projektgennemførelse med henblik på at generere flest mulige energibesparelser
- Kontrakten omfatter en komplet service
 - Design, projektering, implementering, idriftsættelse, ansvar for korrekt drift, M&V af besparelser
- Besparelserne er garanteret gennem kontrakten
 - Hvis det kontraktlige mål ikke opfyldes betaler leverandøren for det overskydende energiforbrug

Grundlæggende omkring EPC Typiske karakteristika for et EPC projekt



Kontraktlængde

- typisk 4 til 10 år
- I blandt andet Danmark er der dog en tendens til at kontrakterne bliver længere og længere (op til 20 år) m.h.p. at inkludere renoveringsopgaver og vedvarende energianlæg
- Et "dansk" projekt vil således typisk inkludere tiltag med kort tilbagebetalingstid kombineret med tiltag med længere tilbagebetalingstid - v.hj.a. middel tilbagebetalingstid kan der således opnås både energirenovering samt bedre bygningsstandard

Energibesparelser i forhold til baseline energiforbruget

- typisk 15% til 50%
- Investeringsvolume
 - typisk fra 50.000 EUR til 5 million EUR (I Danmark op til 20 MEUR = 150 mill. kr)

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Energieffektivitetsdirektivet (EED)



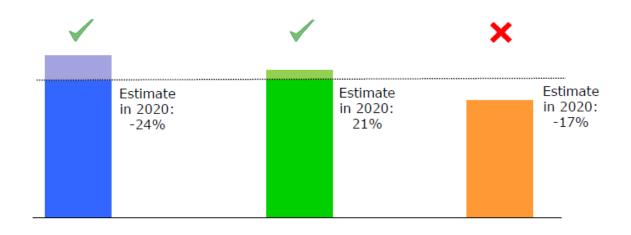


Europe is on its way to meeting its 2020 targets

Reduce greenhouse gas levels by 20%

Increase share of renewables to 20%

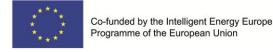
Reduce energy consumption by 20%



Presentation of J.M. Barroso to the European Council, 20-21 March 2014

Source: European Commission

2



TRANSPARENSE EPC og Energieffektivitetsdirektivet



Energy Performance Contracting – prioriteret i EED

- Offentlig-privat samarbejde gennem EPC kan sikre gennemførlighed og kvalitet af energiprojekter
- Opnåelse af EU mål kræver privat involvering og kapital
- Hovedparten af investeringerne i EE/RES skal komme fra den private sektor – EU og nationale fonde skal kun supplere
- Investeringsbehov 2011 2020: 850 Milliarder EUR
- Cirka 85 Milliarder EUR per år hvoraf 60 Milliarder EUR er relateret til bygninger

EPC Support Strategi Implementering af art. 18 (EED)



- Fremme af energitjenester: Medlemsstaterne skal fremme markedet for energitjenester og små og mellemstore virksomheders adgang hertil bl.a. gennem
 - Information
 - Standardkontrakter (EPC)
 - Fremme udbredelsen af frivillige kvalitetsmærker
 - Formidle information om bedste praksis, finansieringsinstrumenter m.v.
 - Mulig etablering af en uafhængig instans m.h.p. at sikre en effektiv behandling af klager og bilæggelse af tvister, der opstår fra energitjenestekontrakter (EPC kontrakter)

TRANSPARENSE - EPC Support Strategi EPC Code of Conduct



- Transparense støtter EPC markedet gennem udvikling af EPC Code of Conduct
 - Omfatter grundlæggende principper for planlægning og gennemførelse af EPC/ESCO projekter
 - Øge gennemsigtighed, kvalitet, og troværdigheden af EPC ydelser
 - Projektet sigter på at sikre bred accept og brug af EPC Code of Conduct blandt markedsaktører
 - Og dermed støtte en stigende efterspørgsel efter EPC ydelser



TRANSPARENSE EPC Code of Conduct – Europæisk version

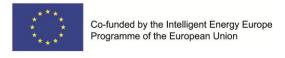


- EPC projekter er økonomisk attraktive
- EPC-udbyderen påtager sig performance-risikoen (vurdering af besparelser, design, implementering, drift)
- Besparelserne er fuldt ud garanteret af EPC-udbyderen
- 4. ESCOet understøtter opbygning af systematisk og struktureret energiledelse hos klienten
- 5. Forholdet mellem ESCOet og klienten er langsigtet, fair og transparent
- Alle trin i et EPC projekt er transparente (overholdelse af national lovgivning, nul-tolerance mod korruption m.v.)
- 7. EPC projekter støtter finansiering af tiltag i nødvendigt omfang
- 8. EPC projekter kræver kvalificeret personale
- ESCOet fokuserer på høj kvalitet og omhu i alle trin af projektets gennemførelse

TRANSPARENSE EPC Code of Conduct



- Er et første dokument/udgangspunkt mellem leverandør og klient
- Erstatter ikke ABT 93, ABR 89, standard modeller/kontrakter, CEN standarder m.v.
- Principperne i CoC opfyldes allerede for det meste i en dansk sammenhæng, fordi der i Danmark er grobund for at offentlig-privat samarbejde kan ske på transparente vilkår. Men det er i dansk interesse hvis en sådan praksis udbredes europæisk
- Fremadrettet efter Transparense projektets afslutning – vil CoC på EU plan blive administreret af de europæiske foreninger eu.ESCO og EFIEES



TRANSPARENSE EPC markedsundersøgelse, sept – dec 2013

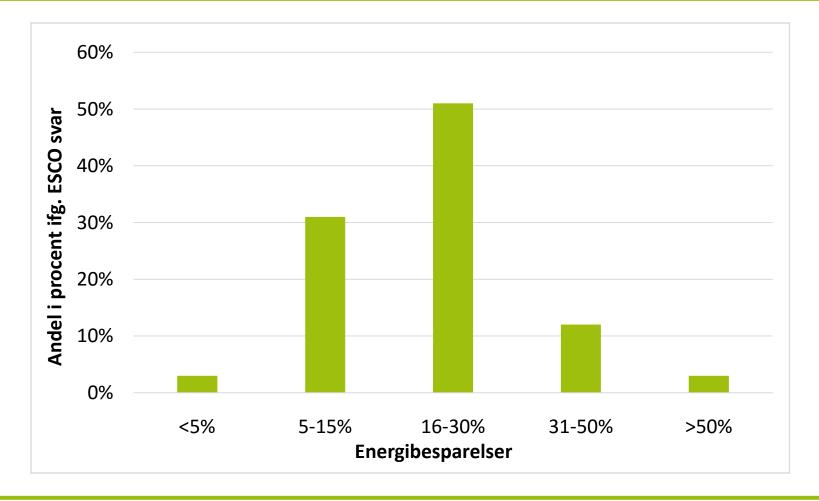


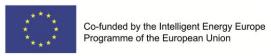
Respondenter

- Har adresseret de væsentligste leverandører af EPC ydelser i de 20 projektlande gennem spørgeskemaer og direkte kontakt
 - 141 ESCOer har udfyldt det rundsendte spørgeskema
 - Banker og finaniseringsinstitutter var også adresseret: I alt 42 svar
 - Koordinator af undersøgelsen: EEVS, Energy Efficiency Verification Specialist, UK

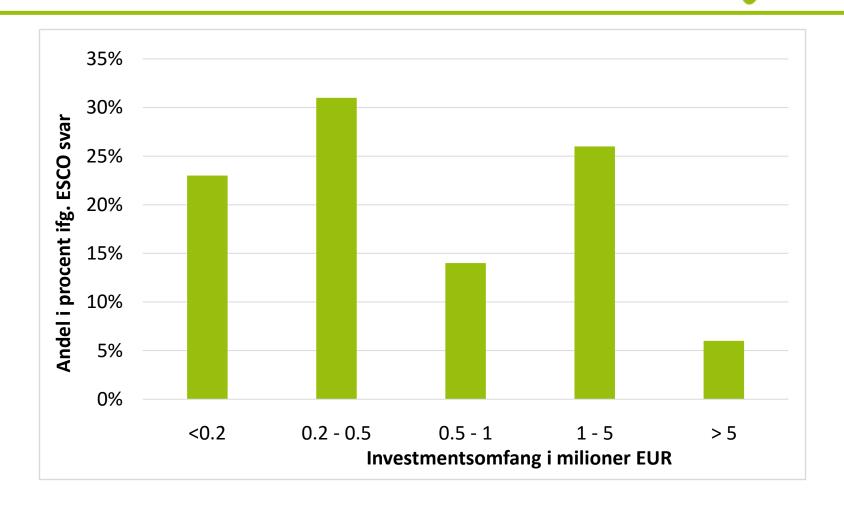


Transparense EPC Europa survey (20transparency of Epril Sparency o



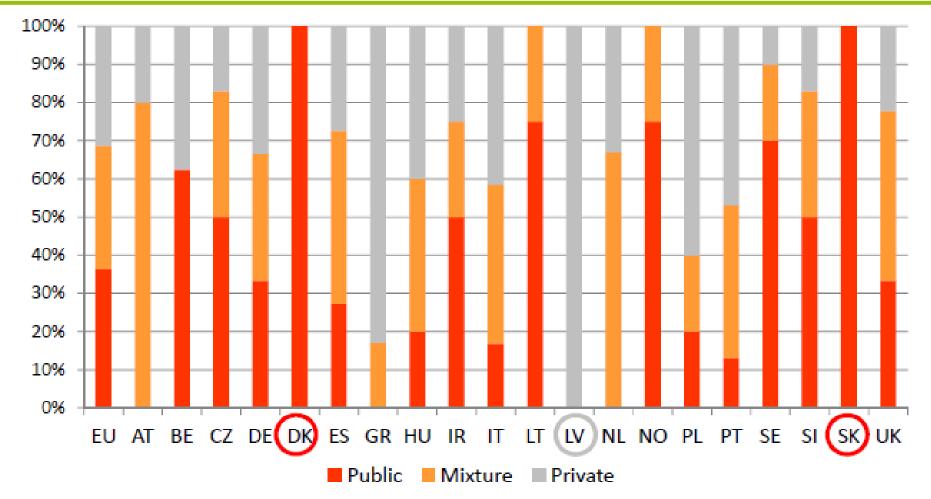


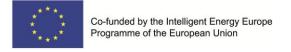
Transparense EPC Europa survey (20trand sparense EPC EUropa survey



TRANSPARENSE Markedsundersøgelse Fordeling på offentlig og privat sektor

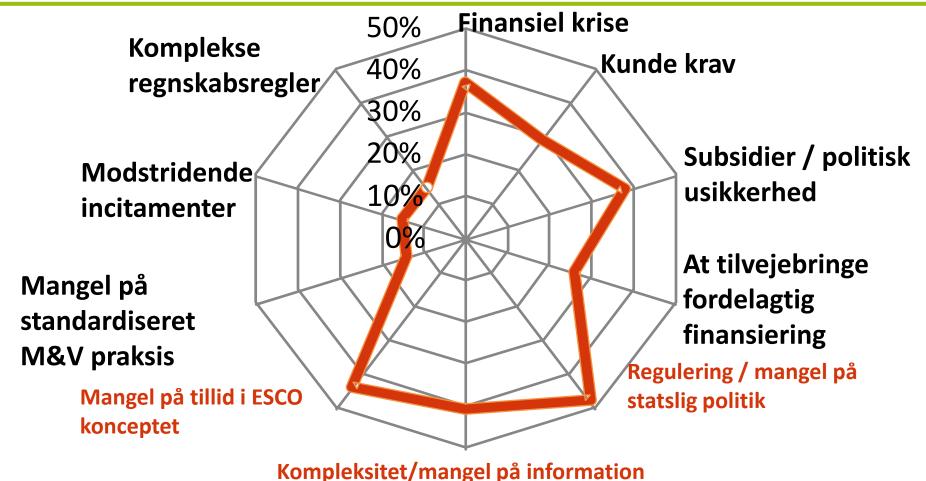






Transparense EPC Marked Survey (2013) Hovedbarrierer set af ESCOs





EPC udviklingen i Danmark: Tidslinje

Tid

2015 2015: EPC projekterne i den kommunale sektor tenderer at have nået et mætningspunkt. Til gengæld er der stor aktivitet i hospitalerne og der er potentiale for udbredelse af EPC indenfor andre områder

2010

2010-2014: EPC oplever et boom i den kommunale sektor, hvorved 30 kommuner enten har gennemført fuld skala EPC projekter eller pilot projekter. Erfaringerne er generelt set gode og der sker en kvalitet udvikling undervejs

2006-2009: Igangsættelse af de tre første EPC projekter rettet mod kommunale bygninger. 'ESCOmmunities' blev dannet til at sprede erfaringer til andre danske kommuner

2005: En politisk aftale skaber bedre vilkår for energibesparelser i bygninger, herunder giver kommuner mulighed for at optage lån udover de almindelige restriktioner

Indtil 2005: Danmark har haft en aktiv energi politik med energibesparelser og vedvarende energi i højsædet, men ingen EPC tradition

TRANSPARENSE EPC markedsundersøgelse, sept – dec 2013



Danmark:

- Et af de hurtigste voksende markeder i Europa, op mod 30 ESCO projekter siden 2008, især i kommuner
- <u>Drivkræfter:</u> Vedligeholdelsesefterslæb, Lokal klima- og energipolitik, kapacitetsbehov, energimærker, EEO, fordelagtig finansiering
- <u>Udfordringer:</u> kompleksitet, tillid, behov for standardisering, manglende politisk support ifølge 50% af respondenterne, mangel på koordinering i sektoren, spredning til andre typer af klienter/sektorer
- Den mest bemærkelsesværdige udvikling, sammenlignet med andre lande: stigende længde af tiltag med lang tilbagebetalingstid, op til 20 år, og den stigende projektstørrelse baseret på puljing af flere bygninger

EPC udviklingen i Danmark: Fra første til anden/tredje generation af EPC projekter



Første generation af EPC projekter Næste generation af ESCO projekter ☐ Volumen op til 3 MEUR ☐ Øget volumen op til 6 - 20 MEUR ☐ Fokus på 'lavt hængende frugter ' -☐ Har udviklet sig i en holistisk retning tilbagebetalingstiden af energispare (inkl. klimaskærm mm. og spredt til tiltagene har været 8-10 år andre områder såsom gadebelysning) ☐ De garanterede energibesparelser fra ☐ Tilbagebetalingstiden af energispare ESCO side har typisk været i tiltagene er øget til 10-20 år intervallet 15-25% ☐ De garanterede energibesparelser fra ☐ Baseline – Energy data var ofte ESCO side er øget til 15- 25% mangelfuld

KommuneKredit)

☐ Projekterne er finansieret af

kommunen (bl.a. Via lån i

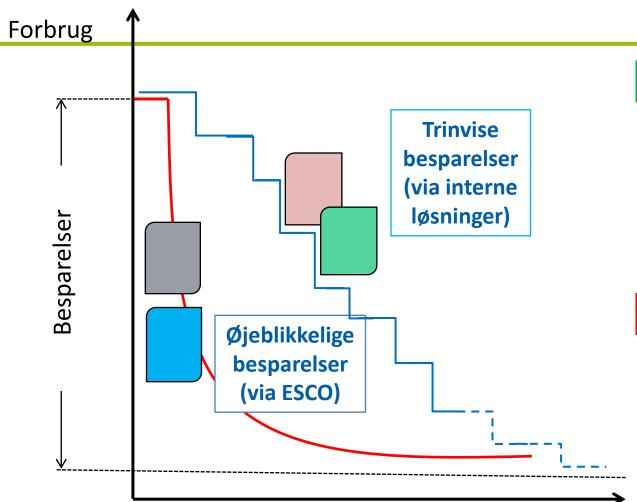
kommunen

☐ The Baseline – Energy data er forbedret

☐ Projekterne er (stadig) finansieret af

Trinvise eller øjeblikkelige besparelser





(2) Motivation for ESCO

Besparelserne kan opnås hurtigt. Generelt gode erfaringer med de danske ESCO projekter. Mod forventning har projekterne ofte været gode til at skabe lokal arbejdskraft

® Forbehold mod ESCO

Kan opleves som om at nogle af de økonomiske gevinster forsvinder fra kommune kassen Arbejdet med at forberede ESCO kontrakter kan være en barriere, ligesom der kan være skepsis i drift forvaltningen







Dansk partner på Transparense

EC Network

Soeren Frichsvej 42D st, 8230 Aabyhoj, Denmark

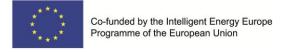
Aarhus Office: Kaj Leonhart Petersen, klp@ecnetwork.dk

Copenhagen Office: Nils Daugaard, nda@ecnetwork.dk

www.ecnetwork.dk

Visit: www.transparense.eu

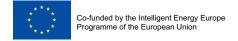
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Results of the Transpar**ense** project

Towards
Transparent Energy
Performanace
Contracting
Markets









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Towards Transparent Energy Performance Contracting Markets

Final Report of the Transparense project – Increasing Transparency of Energy Services Markets (IEE/12/678/SI2.644737) co-funded by the Intelligent Energy Europe Programme of the European Union

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Key characteristics

of an Energy Performance Contracting (EPC) project

- Turnkey service: The EPC provider provides all the services required to design and implement a comprehensive energy saving project at the customer's facility, from initial energy audit to measurement and verification of savings.
- No need for up-front capital: Energy efficiency investments are repaid directly from energy savings and related financial savings, so there is no need for up -front capital from the customer.
- Risks for customers minimised: The EPC provider assumes the contractually agreed performance risks of the project.
- Savings guaranteed: The EPC provider guarantees the achievement of the contractually agreed level of savings and is obliged to compensate savings shortfalls.
- Support in securing financing: The capital to finance the EPC project can either be supplied out of the client's own funds or by the EPC provider or a third party. Financing by the EPC provider is an option, not a necessary part of the EPC project.

Key definitions

- **EPC provider** means an energy service provider who delivers energy service in the form of EPC.
- Energy service provider means a natural or legal person who delivers energy services or other energy efficiency improvement measures to a final customer's facility or premises. Energy service company (ESCO) is a synonym of energy service provider.

See also Definitions and Glossary at the end of this document.

Energy Performance Contracting (EPC) is an energy service allowing the client to save energy without capital costs, as the investments are repaid directly from the saved energy costs. There is great potential for EPC projects within the EU, but most of it is not utilised. Every year billions of euros and millions of GHG emissions could be saved using EPC on a commercial basis. Why is this not happening in the face of urgent climate change and energy security issues?

An initial Transparense survey showed that the major barriers to EPC include lack of confidence in the EPC providers, the complexity of the EPC method and low demand on the client side. The Transparense project aims to respond to these barriers and increase the transparency of EPC markets as well as the quality of the services provided. We believe this will result in a marked increase in the number of implemented EPC projects and consequent economic, environmental and social benefits.

I would like to thank all members of the Transparense Consortium for all their hard work in contributing to the success of the project. I thank also the Steering Committee members and especially the European ESCO associations eu.ESCO and EFIEES as well as EASME project officers Björn Zapfel, Timothée Noël and Adrien Bullier for valuable support and guidance.





1 Transparense project

Towards transparent EPC markets

The goal of the Transparense project was to increase the transparency and trustworthiness of Energy Performance Contracting (EPC) markets throughout Europe. With its 20 partners

covering both mature and emerging EPC markets, the project exploited its potential to transfer know-how and support EPC markets across

Europe, and thereby achieve substantial improvements to energy efficiency.

The Transparense project started in April 2013 and was completed in September 2015. The project was financed by the Intelligent Energy Europe Programme of the European Union with co-funding from the project partners.

EPC market trends, barriers and drivers identified

Property Two EPC market surveys were conducted within the Transparense project by partners in each of 20 European countries. Both surveys mapped four main areas: EPC market developments, EPC models, financing models and policy initiatives. The results summarised in tables and graphs can be found in EPC Market Databases on the Transparense website.

Twenty national and two European reports provide an overview of European EPC markets and recommendations on how to support further market developments. The main barriers identified to the EPC market were lack

of trust in the EPC industry on the client side and the complexity of the EPC concept.

European Code of Conduct to increase the quality of services

- To face the existing barriers and increase trust in and transparency of the EPC markets, the European Code of Conduct for EPC¹ was developed within Transparense and launched in 2014. The Code defines the basic values and principles that are considered fundamental for the successful preparation and implementation of EPC projects. It underwent a two-year stakeholder process to ensure that market players accept their principles. The Code of Conduct was developed in cooperation with the European Association of Energy Service Companies (eu.ESCO) and the European Federation of Intelligent Energy Efficiency Services (EFIEES). These associations have been administering the Code of Conduct since September 2015, ensuring its sustainability.
- The Code of Conduct has been put into practice and already has 171 signatories across Europe: 123 EPC providers, 14 associations of energy service companies (ESCOs) and 34 other entities operating on the EPC market.
- ▶ EPC providers from advanced EPC markets often demanded a quality assurance scheme in their feedback. The Report on Recommendations on Quality Certification for EPC Services² analysed different designs of quality assurance schemes and gave concrete recommendations for introducing them. Two case studies from Austria and the Czech Republic³ are attached to the report.

Transparense project



Pilot projects tested Code of Conduct and provided examples of best practices

- The Code of Conduct has been tested in 37 EPC pilot projects, which at the same time contributed to the promotion of best practices both on the part of ESCOs and clients. Six pilot projects are presented as best practice examples in this report.
- Overall, the Code was perceived as clearly defined, reflecting all the requirements placed on ESCOs and clients in EPC projects.
- Moreover, the projects supported by Transparense are expected to save more than 174 GWh of primary energy and more than 41,000 t of CO₂ emissions annually, leading to investments of more than EUR 68 million.

Market players involved and know-how transferred

- ▶ The Code of Conduct has been promoted and discussed with the EPC market stakeholders at about 40 workshops and about 20 business facilitation seminars.
- The Code of Conduct, as well as information gathered in the market surveys and reports, etc., was disseminated through a number of channels (60 national newsletters, 40 press releases, 160 articles and video). The project partners delivered more than 130 presentations at the conferences and workshops.
- The emergence of new ESCOs and the quality of services provided was supported by 70 training seminars organised in the course of the Transparense project, attracting about 1,500 participants. The training seminars were primarily targeted at ESCOs, but clients, facilitators and policymakers were invited to contribute to a variety of attendees. The seminars also served as a platform for discussion about the European Code of Conduct for EPC and gave stakeholders an important means of promotion. The training modules⁴ presented focus on EPC basics, EPC processes, and financial and strategic aspects, and are available publicly for further use by stakeholders.
- In Slovakia, Slovenia and Sweden, the establishment of EPC provider associations has been supported by local Transparense partners.



⁴ Available for download at www.transparense.eu/eu/trainings/training-modules.

¹ Stanicic D., Szomolanyiova J. et al.: European Code of Conduct for EPC, July 2014. Available for download at www.transparense.eu/download-library/european-code-of-conduct-for-epc.

² Amann S., Leutgöb K.: Report on Recommendations on Quality Certification for EPC Services, August 2015. Available for download at www.transparense.eu/eu/publications/quality

³ Sochor V., Szomolanyiova J.: Czech Case Study: Recommendations on Quality Certification for EPC Services, August 2015. Available for download at www.transparense.eu/eu/publications/quality.

2 European EPC markets

Information collected from a survey of EPC market players

Two EPC market surveys were conducted within the Transparense project by partners in each of the 20 European countries. The new 2015 survey is a follow-up to the 2013 survey. Both market surveys contained questions around four main areas: EPC markets development, EPC models, financing models and policy initiatives. As the surveys were similarly designed, it is easy to make comparisons between the years 2013 and 2015. The results summarised in tables and graphs can be found in **EPC Market Databases**⁵ on the Transparense website.

In both the 2013 and 2015 surveys, the first step in collecting the data used in the EPC databases was to distribute a questionnaire on EPC to the country's most relevant market players. While the focus was on the 20 European countries involved in Transparense, there were also several answers from other countries. In the 2013 survey, the respondents were energy services companies and financial institutions. However, as it proved to be much more difficult to obtain responses from financial institutions, in 2015 these were replace by EPC facilitators, consultancies working on the client side with a broader knowledge of current EPC market developments.

- The 2013 survey was sent or communicated to most major EPC providers across Europe, through direct meetings, phone conversations or emails, and was completed by 144 of them. A slightly different survey, modified for a different target audience was also sent to the major banks and other financial institutions. Responses were obtained from 42 of them.
- ▶ In 2015, altogether 141 market players (81 EPC providers and 60 facilitators) completed the survey, including the largest EPC providers. The survey was made available online in order to make the distribution process as easy as possible.

European EPC Market reports provided analysis and overview

Once the survey responses were obtained in 2013, additional information was gathered by the national authors in order to present a thorough and up-to-date picture of the state of the EPC market in each of the 20 EU countries. The **Country Reports on Recommendations for Action for Development of EPC Markets**⁶ summarised the information obtained for each country involved and identified barriers to and success factors for the implementation of EPC projects. Based on this, recommendations for action to be taken by the market actors and governments have been developed to support EPC market developments.

In addition, information from the 2013 survey and the country reports has been summarised in the **Report on European EPC markets overview**⁷. This EU-wide report is not a compilation of everything that was presented in the national reports. Instead, it presents two types of information: summary statistics across all countries (i.e. EU-wide averages) and cross-country comparisons.

Recommendations for action were developed for 20 countries and summarised in the **European** Report on recommendations for action to support EPC markets⁸ in 2014.

European EPC markets



2015 results confirm EPC markets growing slightly

The following overview highlights some of the facts gathered from the latest 2015 market survey, supplemented by a comparison with the 2013 survey.

The development of the EPC market in Europe provides a rather positive view. About two thirds of all respondents reported that their national EPC market had seen growth over the last three years, with 17% of respondents describing major growth (of 6% and higher) and 45% of respondents describing slight growth (of 1% to 5%). While 13% of respondents are witnessing a decline, 21% reported no change whatsoever. These results are marginally more positive than those from the survey carried out in 2013, where only 41% of respondents described slight growth and only 17% reported significant growth.

Development of the national EPC markets in the last 3 years

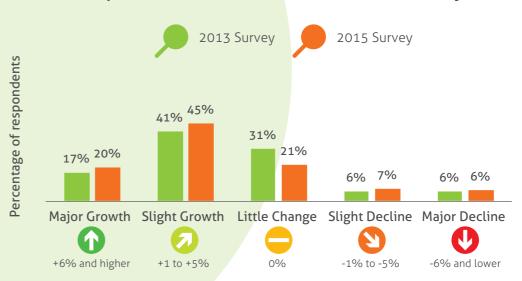


Figure 1.
Development of the national EPC markets in the last three years

Interestingly, EPC providers seem more optimistic in their assessment of the EPC market than EPC facilitators. While only 15% of EPC facilitators reported major growth, 23% of EPC providers reported such major growth. Likewise, 28% of EPC facilitators think that their national markets have stagnated over the last three years, while only 16% of EPC providers share this opinion.

Development of the national EPC markets in the last 3 years

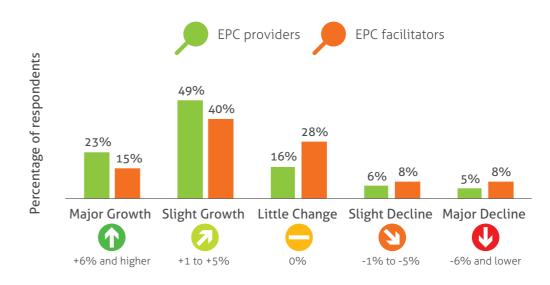


Figure 2.

Development of the national EPC markets in the last three years (perspective of providers and facilitators)

⁵ Visit www.transparense.eu/eu/epc-databases.

⁶ Country reports are available for download at the national subsites of www.transparense.eu.

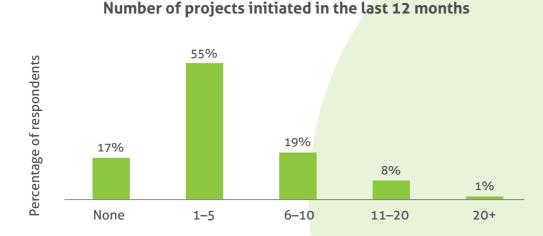
⁷ Garnier O.: Report on European EPC markets overview, prepared within Transparense project, London 2013. Available for download at www.transparense.eu/download-library/epc-market

⁸ Garnier O.: European Report on recommendations for action to support EPC markets, prepared within Transparense project, London 2014. Available for download at www.transparense.eu/download-library/recommendations-epc-markets.



The typical number of EPC projects initiated within the last year is between one and five. Just above a quarter of the respondents (28%) had started six projects or more. On the other side of the spectrum, 17% of respondents indicated that no project had been initiated at all, which is a slight improvement compared to 18% from the 2013 survey.

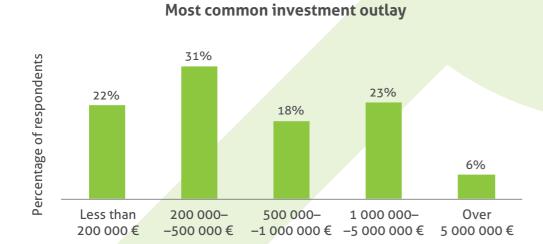
Figure 3. Number of projects initiated in the last 12 months



Typical EPC project investment: EUR 200,000 – 500,000

The most common initial investment outlay for EPC projects in Europe ranges from EUR 200,000 to EUR 500,000. While 22% of EPC projects had an investment outlay lower than this range, almost half of the projects had a higher investment outlay. With only 6% of responses, investments exceeding EUR 5 million are rather rare.

Figure 4. Most common investment outlay





Most common EPC contract length is five to ten years

While 16% of respondents reported most common EPC contract length of less than five years, almost half of the respondents (48%) reported contract length of five to ten years. 29% of respondent reported 11-15 years as a typical duration of contract. With only 6% of responses, contracts exceeding 15 years are rather rare.

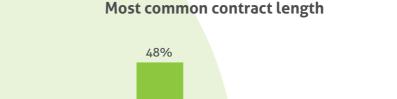
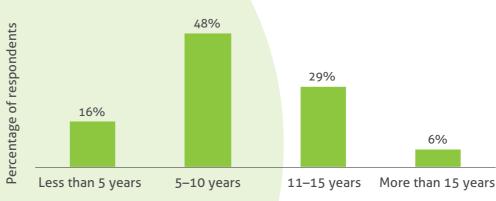


Figure 5. Most common contract length



Government policies seen as ineffective

As the figure shows, the general **energy efficiency policies** of European governments are mostly perceived as ineffective, with 87% of respondents saying their country is characterised as having "no policies in place" or as being "very ineffective" or "ineffective".

The discontent appears to be milder, however, when it comes to policies specific to EPC reaching 73% of respondents saying their country is characterised as having "no policies in place" or as being "very ineffective" or "ineffective". This shows a positive shift since the last survey in 2013, when 83% of respondents found their governments' EPC policies lacking or ineffective.

Effectivity of energy-efficiency and EPC policies

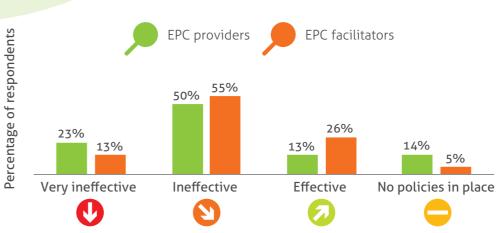


Figure 6. Effectiveness of energy-efficiency and EPC policies

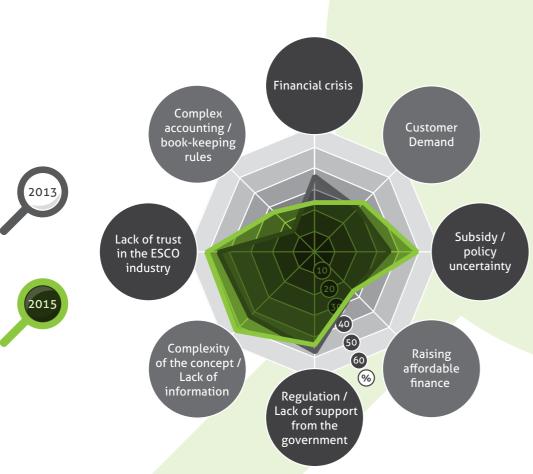
Main obstacle? Complexity of the EPC concept

The most significant **barriers to EPC business** revealed in the survey can be identified as regulatory ("regulation / lack of support from the government", "subsidy / policy uncertainty") and structural ("lack of trust in the ESCO industry", "complexity of the concept / lack of information").

Some interesting changes can be observed from the previous survey, as 20% fewer respondents saw the financial crisis as the main barrier in 2015 than in 2013. On the other hand, 27% respondents considered complex accounting and bookkeeping rules a major issue in 2015 in comparison to 14% in 2013. The reasons could be more positive economic developments in Europe and rising concerns with the role of regulations counting EPC investments as public debt⁹, creating a significant barrier to the EPC market.

Main barriers to EPC business





9 As regards Directive 2011/85/EU on requirements for budgetary frameworks of the Member States (Fiscal Directive), any form of obligation, including EPC, is considered as an increase in public debt. This discourages public authorities from approving EPC and thus creates a barrier.

Pressure to cut energy costs drives the market

As far as the **main drivers** of the EPC business are concerned, clearly the most substantial aspect is the pressure to reduce costs, followed by increasing energy prices and customer demand.

Again, we can see significant changes in the responses. While in 2013 "increasing energy prices" was identified as the leading driver with 70% of responses, in 2015 its share dropped to half (35% of responses). Obviously this is connected to the turnaround in energy price developments.

It is surprising to discover that only about a fifth (22%) of respondents indicated "government policy" as a driver, compared to 41% in 2013. This is in contrast to the improved perception of the effectiveness of the governments' EPC policies since 2013, as identified above.

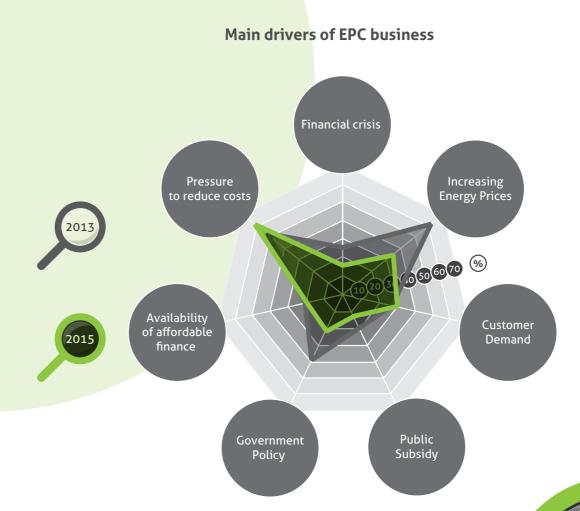


Figure 8.Main drivers of EPC business

3 European Code of Conduct for EPC

Code of Conduct developed in stakeholder process

The European Code of Conduct for Energy Performance Contracting (EPC)¹⁰ has been developed within the Transparense project in cooperation with EPC providers and their associations, clients, facilitators and policy makers. The Code of Conduct defines the basic values and principles that are considered fundamental for the successful preparation and implementation of EPC projects. The Code was launched in 2014 and generally welcomed by market players in all 20 European countries participating in the Transparense project.

Its main role is to bring confidence to the EPC markets in Europe, taking into account its variety across the countries. Compliance with the Code of Conduct serves as a minimum guarantee of the quality of implemented EPC projects.

The Code of Conduct underwent a two-year stakeholder process to ensure that market players accept its principles. It has been discussed at about 40 national workshops, where feedback has been collected and reflected in the final wording of the principles of the Code. Moreover, about 20 business facilitation seminars for EPC providers and their clients explained the principles of the Code and how they can be implemented in a best practice project.

Nine guiding principles of the European Code of Conduct for EPC

- 1. The EPC provider delivers economically efficient savings
- 2. The EPC provider takes over the performance risks
- 3. Savings are guaranteed by the EPC provider and determined by M&V
- 4. The EPC provider supports long-term use of energy management
- 5. The relationship between the EPC provider and the Client is long-term, fair and
- 6. All steps in the process of the EPC project are conducted lawfully and with
- 7. The EPC provider supports the Client in financing of EPC project
- 8. The EPC provider ensures qualified staff for EPC project implementation
- 9. The EPC provider focuses on high quality and care in all phases of project implementation

For the complete wording of the principles, please download the Code of Conduct at www.transparense.eu.



Code of Conduct administered by European ESCO associations and national administrators

The Code of Conduct was developed in cooperation with the European Association of Energy Service Companies (eu.ESCO) and the European Federation of Intelligent Energy Efficiency Services (EFIEES). Although the Transparense project will be completed in September 2015, the two European associations will continue administering and maintaining the Code of Conduct. Thus the EU EPC industry itself will ensure the sustainability of the Code administration and its further custody.

"The main role of the European Code of Conduct for EPC is to bring confidence to the EPC market in the EU, taking into account its variety across Member States."

Valérie Plainemaison

Secretary General of EFIEES, European Code Co-administrator



It is a positive sign towards the market and a resilient foundation for long-term business development."

Voker Dragon managing director of eu.esco, European Code Co-administrator

Until September 2015, national Code administrators have already been identified in 21 countries¹¹. These are 11 ESCO associations as well as also other governmental and non-governmental organisations influencing the EPC market. National administrators administer the Code of Conduct according to common procedures¹² and maintain national lists of the signatories online.

"The European Code of Conduct for EPC is a commitment of EPC providers, who believe their responsibility is to help clients to implement energy efficiency improvement measures in an economically efficient way. Meeting their needs, they strive to

> deliver professional services with excellence, through systematic and disciplined management of EPC projects, and in a transparent way. As trusted EPC providers, they commit themselves to the Code, putting its core values in action and managing EPC projects in line with its principles."

Damir Stanicic Josef Stefan Institute, Slovenia

The Code is supported by the European Commission

"The European Code of Conduct for EPC defines common values and approaches for EPC providers and clients on a voluntary basis. It was designed in cooperation with relevant stakeholders and endorsed by the European Association of Energy Service Companies (eu.Esco) and the European Federation of Intelligent Energy Efficiency Services (EFIEES). Against this background, it has the potential to further enhance transparency and market confidence in EPC as an important means to tackle the energy efficiency challenge."

Björn Zapfel EASME, European

¹⁰ Stanicic D., Szomolanyiova J. et al.: European Code of Conduct for EPC, July 2014. Available for download at www.transparense.eu/download-library/european-code-of-conduct-for-epc.

¹¹ National Code administrators have been established in 20 Transparense countries and Romania.

¹² Available for download at http://euesco.org/cms/upload/CoC-EPC/EPC_CoC_Procedures_2015.09.01_v07.pdf.



Successful Code of Conduct uptake

The Code of Conduct was received with interest, depending on the level of development of the national EPC market and the presence of core business EPC providers.

There were no major barriers to the introduction and the start-up of a list of signatories, but there was some initial reluctance in terms of national EPC priorities or priorities of the ESCOs (the Code was perceived as too narrow in scope or as adding yet another novelty to an already complex market). Some countries reported that market players often saw priorities in standardised procedures, template documents and guidelines, and development of the EPC quality assurance scheme.

However, after the Code of Conduct was finalised and put in use, EPC provides and facilitators gained positive experience and a better understanding of the potential benefits of using the Code. The uptake of the Code in terms of the number of signatories was successful even in countries where the EPC framework is laid down in the national EPC standard (NO) or where some kind of national legislative EPC code existed (EL).



In September 2015 Code of Conduct has already 171 signatories across Europe: 123 EPC providers, 12 national associations and 2 European associations of ESCOs and 34 other entities operating on the EPC market.

Four uptake strategies implemented

The goal of the Code uptake strategies was to raise awareness about the benefits of adhering to the Code for both providers and clients and thus gain acceptance and commitment from the market stakeholders. Four main approaches were applied to the specific conditions and market maturity:

1. Directly contacting EPC providers

As an initial strategy, project partners contacted the major EPC providers directly, highlighting the benefits of the Code of Conduct and encouraging them to become signatories. This activity often targeted major EPC providers and reflected the specific national EPC market framework: ESCOs from the National ESCO Registry (EL), the National Registry Database for ESCOs Qualification (PT), relevant ESCOs active throughout the country with a proven EPC record (DE), etc. In some countries all major EPC providers signed the Code (CZ, HU, NL, SE, SI).

While the primary Code target group is EPC providers, it was strategically important to include all the EPC market players into the stakeholder process of the Code development and later implementation. Thus, EPC project and market facilitators and EPC clients are the Code signatories too, albeit in a lower number.

2. Involving ESCO Associations

The main national and European associations for energy service providers were targeted to become signatories, with the aim that the members would follow their lead. Endorsement of the Code by the most important associations of energy service providers at the national level was the key step in uptake of the Code in a number of markets (AT, CZ, DE, ES, NL, SE, SK, UK). The majority of these associations took over administration of the Code, providing sustainable guidance and benefits to the Code signatories and other EPC stakeholders based on genuine EPC industry interest and enabling



further EPC providers to network at the EU level. Some of these associations successfully promoted the Code among their members, who signed the Code individually, indicating their high level of commitment and motivation (CZ, NL).

3. Disseminating and promoting

A variety of Code dissemination channels were used, comprising press releases, conference presentations, seminars and workshops for EPC providers and clients, National Steering Committee meetings, discussion meetings on EPC quality, etc. For example, joint press releases were completed with new signatories of the Code, which had the dual benefit of raising awareness and providing a positive marketing opportunity (UK).

4. Integrating within EPC procurement frameworks and engaging key stakeholders

There are numerous EPC procurement frameworks, for example public tendering, energy efficiency funds and schemes, energy efficiency obligation schemes, programmes for deep renovation of buildings, etc. Each framework usually provides procurement and contractual processes and templates, including an EPC provider competition process. By engaging clients and facilitators to sign the Code of Conduct and integrating the Code principles in EPC tender dossiers (AT, BE, BG, EL, SK) and contracts (BE, BG, DE, EL, ES, HU, LV, PT, SK, UK), a strong position for uptake of the Code among EPC providers was established. The establishment of a strong Code uptake partnership with two key national EPC governmental authorities was the road to success in Portugal.

An example of the comprehensive national Code uptake strategy in Bulgaria is presented in the table below.

No.	Action	Target groups	Table 1.
1	Code presentation and discussion at Transparense training courses, workshops and seminars	EPC providers Clients, EPC facilitators, policymakers	Good practice example: Code of Conduct uptake actions in Bulgaria
2	Code presentation and discussion at more than 15 training courses, seminars and workshops on EPC organised by third parties	ESCOs, municipalities (including all medium and large ones), EPC facilitators, policymakers	
3	Publications in online media, municipal newsletters and the website of the Sustainable Energy Development Agency – SEDA (National Code Administrator)	All EPC stakeholders	
4	Integration of the Code in widely used tender dossiers (developed by the EBRD project "ExE") and national model contract for public authorities	Municipalities and other public authorities	Bridavia





Lessons learned

The Code of Conduct serves as harmonised European quality requirements for EPC projects. Its key message is that EPC represents a fair energy service business model. It has already been successfully used in introducing clients into the EPC concept and has been perceived by providers as a unique selling proposition. However, the key to success is that EPC providers understand that they will benefit from adhering to a set of rules for the EPC business due to an increase in trust on the part of clients and a resulting increase in demand for EPC projects.

For clients, the Code functions as an EPC quality indicator on what they should expect and require from EPC providers and which principles they themselves should adhere to in order to achieve expected energy savings and related benefits. For example, the key characteristics of an EPC projects is that the EPC provider guarantees a contracted level of the energy savings and/or related costs and if these are not achieved he has to compensate the shortfalls in cost savings to the client. This is one of the main principles of the Code of Conduct, which helps to make it clear to the client that they should require such guarantees from the companies.

The Code of Conduct is a voluntary commitment and is not legally binding. That is why it is important to implement the principles of the Code within the EPC contracts and tender dossiers to create a control mechanism. The Code is especially useful in EPC beginner markets (BG, PL), where the Code will be implemented by governmental bodies in the first EPC model contracts and tender dossiers.

Recommendations for use of the Code of Conduct

The Code of Conduct has vast potential to support EPC market development, which can be exploited as follows:

- Discussion guideline, creating a common understanding of main EPC principles between client and EPC provider and establishing sound communication. In addition, the Code should be distributed to EPC project facilitators and policymakers, who can use it as a discussion guideline and education instrument, too.
- Guidance for preparation of tender dossiers and contracts in line with a well-established European-wide EPC business model. Here, inclusion in model tender dossiers and model contracts will be most effective approach, especially if widely accepted or approved by governments.
- Opportunity to the governments, being major potential EPC clients, to use it as a set of minimum requirements for the EPC projects conducted on their property.
- Marketing tool for EPC providers and facilitators: The Code proved to be successful in increasing client trust, as it highlights EPC as a well-established European-wide business model.
- Starting point for EPC quality assurance scheme development. In their feedback EPC providers frequently demanded a quality assurance scheme with respect to the advanced energy efficiency services market.
- Tool for companies to make strategic decisions on whether to enter into the EPC market.

4 Code of Conduct applied in pilot projects

The objective of the European Code of Conduct for EPC is to increase the transparency of the EPC markets and to ensure the high quality of energy services provided by ESCOs. It is expected that by adhering to the EPC core values and to the principles of the Code of Conduct, ESCOs and clients will develop a solid foundation for a working partnership based on trust and confidence. These expectations have been tested by applying the Code of Conduct in 37 EPC pilot projects. Overall, the Code was perceived as clearly defined, reflecting all key requirements on ESCOs and clients in EPC projects.

The major stakeholders (both on the client and provider side) in the pilot projects have been interviewed. Detailed questionnaires were used for this purpose and served as the main data source for the evaluation and feedback provided by the project partners in the country reports¹³ for each of 20 Transparense countries. The key findings are summarised below based on the European summary report¹⁴. Moreover, six pilot projects are presented in detail in the next chapter as best practice examples of EPC.

As can be seen from the figure, the majority of the clients in the pilot projects come from the public sector (61%), while 36% are private and 3% were implemented as public-private partnerships.

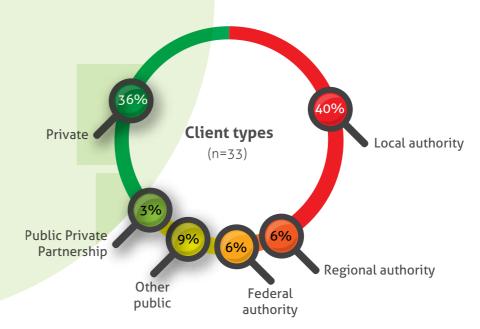


Figure 9.
Distribution of pilot's client sector

EPC pilot projects to save more than 174 GWh annually

Altogether, the pilot projects are expected to lead to investments of more than EUR 68 million, annual savings in primary energy of more than 174 GWh and annual savings in greenhouse gas emissions of more than 41 kt CO₂. Most of this volume – investments of EUR 44 million resulting in 154 GWh of annual primary energy savings and 37,000 t CO₂ – is created by the 31 pilot projects¹⁵ initiated by the Transparense projects. The rest comes from six projects not initiated but supported by Transparense at a later stage of its implementation ("later-stage projects"). The estimated values do

¹³ Country Reports on EPC Pilot Projects Evaluation and Feedback prepared for 20 Transparense countries are available for download at national subsites of www.transparense.eu.

¹⁴ Hermann L., Warneke J.: Summary Report of the Code of Conduct Application in EPC Pilot Projects, Berlin, July 2015. Available for download at www.transparense.eu/eu/pilot-projects.

¹⁵ The European Code of Conduct and its testing within the pilot project was communicated and agreed in principle with the client or ESCO before or during the procurement process of the EPC project.

not include pilot projects where private clients keep the data confidential, thus in reality the overall values for all pilot projects supported by Transparense will be higher than the specified volumes.

The average duration of the first three project phases "Preparation", "Procurement" and "Implementation" is on average 18.2 months, so it took just over 1.5 years until all measures were installed and the savings phase could begin. The average contract duration is 10.4 years, with the shortest period being four years and the longest 20 years. The savings guaranteed range in between 6% and 70%, with an average savings rate of almost 38%, largely depending on the type of project¹⁶ and the availability of extra funding. Projects without such co-funding still achieved average savings of more than 30%.

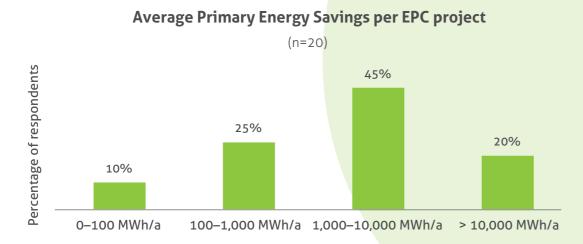
The project sizes and durations vary significantly, from baseline sizes of less than EUR 20,000 up to more than EUR 15 million, with the average around EUR 1 million. An average project achieves primary energy savings of more than 8,500 MWh per year, translating to greenhouse gas reductions of more than 1,800 t CO₂ annually.

Figure 10.

Average Primary

Energy Savings

per EPC project



Professional EPC facilitators as success factor

Assessing the customers' satisfaction with the pilot projects and the ESCO throughout all project phases, concerning the quality criteria as defined in the Code, the contentment was generally high. Specific challenges which may occur in almost any project never questioned the general suitability of the EPC model or the qualification of the ESCO involved.

Both clients and ESCOs made good experience with projects where professional facilitators supported the client in the process. Still, EPC remains a challenge, especially for the client side. The complexity of the concept and the baseline calculation are seen as the biggest challenges in the process. ESCOs naturally are more familiar with the concept of EPC than the clients, but they do see challenges in the complex communication with a large number of stakeholders.

Looking at the nine principles defined in the Code, the survey showed a high level of fulfilment of these quality criteria. The customers' expectations were met to a very large degree. The only goal that is not always implemented 100% is the application of energy management in projects. This is due to manifold reasons. In some cases, it was the client side who did not agree with specific energy management measures. This shows that the Code – next to defining quality standards – can also play a role in informing both sides about what should be regarded as good practice in an EPC project.

Clients concerned with the complexity of the EPC concept

Clients saw the complexity of the EPC concept as the biggest barrier to EPC implementation and they used different approaches to overcome it. They acquired more information and advice or applied regulations increasing transparency of the process. The most frequently used strategy was consulting with project facilitators (CZ, DE, DK, SI). Other clients compared different procurement models and model contracts (ES), held stakeholder meetings providing explanations about expected savings (GR), achieved an adaption of regulations to enable the use of EPC (IT, SI), and participated in EPC seminars, e.g. organised within the Transparense project (LT).

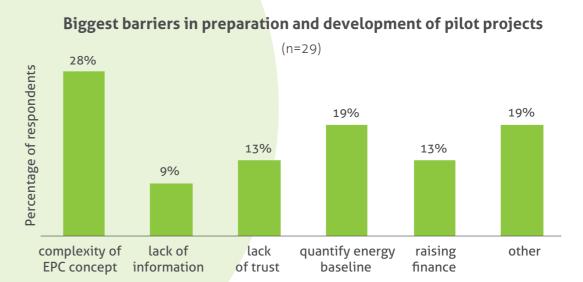


Figure 11.
Biggest barriers
in preparation
and development
of pilot projects

The second biggest barrier – quantifying the energy cost baseline – was largely overcome by putting more effort into the process, namely preliminary analysis, including research and data collection (HU, ES, NO) or by consulting external experts (CZ).

The lack of information was mostly resolved in the same way as the complexity issue, meaning that clients used training courses (BG), did research (ES) or distributed FAQs and business case scenarios within their own organisation and engaged non-executive directors within the process as well.

The lack of trust was tackled by consultations, where in some cases the introduction of the Code was used to build trust (CZ, LV). The lack of trust towards the concept itself among the engineering staff was successfully reduced by involving the staff in the business case development. They were also persuaded that EPC helps solve backlog maintenance issues¹⁷ and does not threaten their jobs.

Raising money is a general issue with no special approaches mentioned in the responses to the questionnaires.

Another barrier mentioned is the necessity to prove the profitability of the EPC project. In the case of the project in Sweden, the Public Procurement Act does not allow certain qualitative qualification criteria to be used, which made the process more demanding. Afterwards the client considered involving external experts as a reasonable means to facilitate the process.

Uncertainty about contractual details could be overcome by hiring a legal expert to draft the contract (NL).

Code of Conduct applied...

¹⁶ Lighting EPC projects often achieve very high savings by switching to LED.

¹⁷ Maintenance tasks which should have been performed in the past but have not.

Code of Conduct applied...

5 Best practice examples



Key challenge for ESCOs: financing

The ESCO perspective regarding the barriers and success factors naturally is different from that of the clients. Many of the barriers addressed are first of all client barriers, for which the ESCO offers possible solutions.

According to the survey, the most important aspect for ESCOs is raising money. In some projects, the financing issue is seen as one of the major services for the client. This is in line with principle no. 7 of the Code: "The EPC provider supports the Client in the financing of EPC projects."

EPC providers use various financing options, such as:

- sale of long-term receivables by ESCO to a financial institution (CZ);
- financing by the client (ES);
- use of subsidies (LV);
- ESCO financing on their own balance sheet (LV, NL);
- co-financing by public funds (UK);
- equity of the client or loan (SE, UK);
- concession model (SI).

Some ESCOs made recommendations on the financing options:

- Development of an alternative investment management fund in order to make forfeiting (ESCO sells the future ESCO rates to a financial institution) a viable option in countries with less developed financial markets (LV).
- ESCOs should be allowed to use longer payback periods in case of deep renovation projects, a view which generally is also shared by the clients (DK).

The **complexity of the EPC concept** obviously is not a prime barrier for most ESCOs as they are operating within their own area of expertise. In the UK, from the ESCO side the complexity was seen as a challenge to balance the various drivers: e.g. that while financial staff demand short payback periods, energy and environmental staff demand maximised energy and CO₂ savings and technical staff see an opportunity to clear as much backlog maintenance as possible. Stakeholder meetings, during which ranked NPV analyses were presented and the measures list was adapted accordingly in order to set the correct priorities, showed good success.

Lack of information is seen as an issue mainly on the client side. ESCOs often recommend that clients hire EPC facilitators or consult external experts for the whole project or certain phases, such as contract development, measurement and verification or invoice auditing (DK, LV, NL, SI). Communication is seen as key, especially if the client does not fully understand the opportunities or has a distorted perception of some EPC aspects (LV, PT, UK, NL, SE).

The barrier created by **lack of trust** can be overcome by explaining everybody's role in the EPC process, getting the staff on board, e.g. by means of a project board conducting regular meetings and regular progress reports, and probably even by setting up a motivational or bonus programme (CZ, UK). In Denmark, some ESCOs actively promote their own compliance systems. This is another area of potential Code of Conduct integration. The UK ESCOs have suggested that adherence to recognised procurement processes can build trust. In Latvia, lack of standardisation was reported as a barrier and baseline and contract templates with recognition value and a general platform endorsed by policymakers is proposed as a solution.

Almost all ESCOs referred to the International Performance Measurement and Verification Protocol (IPMVP) as a useful guideline for quantifying the baseline (CZ, DK, NL, SE, UK). Still, the involvement of an expert should definitely be considered (NL).

Antwerp World Diamond Centre (AWDC) - Belgium



Via the Stadslab 2050 programme, the City of Antwerp, together with several local companies and industries, promotes energy efficiency and sustainable energy in the city. The Antwerp World Diamond

Centre is a key player in the Stadslab 2050 programme and commissioned an EPC project implemented by EPC provider Factor4, a company specialising in making buildings more energy efficient and comfortable. An audit of Factor4 showed that via better use of existing installations, a more than 15% energy cost reduction could be achieved. This would lead to or EUR 12,000 per year could be savings on the cost of cooling and heating. "We have made several adjustments in recent years, so that major investments were unnecessary," says Ari Epstein, CEO of AWDC. "By means of a number of simple interventions, such as a new scheme for cooling and heating and proper coordination of the new installations, we will already be much more energy efficient." An innovative feature of the EPC contract was the integration of an additional energy cost reduction target of EUR 9,000 per year, to be realised via a new energy supply contract. In total, the EPC project foresees a yearly energy cost reduction of EUR 21,000.

A collaboration based on trust and partnership is important to make an EPC project successful. To support this, Factor4 signed the European Code of Conduct for EPC as well as an EPC contract stipulating explicitly that Factor4 will comply with the values and principles of the Code. In accordance with one of the main principles of the Code, the EPC contract foresees a penalty for Factor4 if the agreed energy performance results are not achieved and a bonus if the results are better than foreseen.

Facility

- Headquarters of the Antwerp World Diamond Centre
- Location: diamond quarter in the City of Antwerp
- 11,000 m²
- 150 employees

Initial Situation

- Several adjustments were made in recent years, so no need for major investments.
- Need for (re-)commissioning of installations.

Goals of the building owner

- To reduce the carbon footprint of AWDC.
- To take a leading role in the in the Stadslab 2050 programme of the City of Antwerp. Via Stadslab 2050, the City of Antwerp, together with several local companies and industries, promotes energy efficiency and sustainable energy in the city.

Measures

- Replacement of specific parts of the building management systems and fine-tuning of the overall system
- Control of the vending machines for soft drinks
- Cost reduction via a new energy contract
- Setting up an M&V procedure and system

Facts

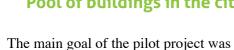
- Contract duration: 9 years
- Investments: 41,000 EUR
- Initial energy costs (baseline): 80,000 EUR/year
- Guaranteed savings: 12,000 EUR/year
- Guaranteed savings: 15 %
- Reduction of CO₂ emissions: 44 t/year

Innovations and Advantages for the Client

- First Belgian EPC contract where the Code of Conduct was implemented
- The use of a short, flexible and straightforward EPC contract that can be applied in a private business environment.
- The integration of an additional energy cost reduction target of EUR 9,000 per year, to be realised via a new energy supply contract.



Best practice examples: Pool of buildings in the city of Moravska Trebova – the Czech Republic



renovation of energy technological

equipment and covering investment by savings in the pool of buildings owned by the client - the City of Moravska Trebova.

The client was supported from the beginning by the EPC facilitator, SEVEn – The Energy Efficiency Center, to ensure that the project is designed and implemented to maximise the benefits of the client. The facilitator prepared preliminary analyses showing the suitability of using the EPC method at the buildings owned by the client. The EPC facilitator helped the client to organise the public procurement procedure as a "negotiated procedure with prior publication of a contract notice" according to the public procurement law. Six EPC providers expressed their interest in the EPC procurement and five offers have been received by the client. The ESCOs were required to meet standard qualification criteria and to provide reference projects. In addition, the client, supported by the EPC facilitator, held several rounds of negotiations with the ESCOs about the conditions of their tenders during the procurement process. The final choice of the winning tenderer – Amper Savings a.s. – was made by the City Council, who also had to officially approve the choice. The contract was signed in October 2014, 10 months after the first publication of a contract notice in January 2014.

The Code of Conduct was communicated to the client during the procurement procedure as a tool to ensure that the EPC provider would supply them with a high-quality EPC. The final wording of the contract fully reflected the principles of the Code. The EPC provider - Amper Savings a.s. - was introduced to the Code as

a member of the Association of **Energy Service Providers** (APES) in 2014. Later on it committed itself to comply with the principles of the Code during project implementation by signing the Code. Both the client and the ESCO reported that

the Code was helpful

when implementing

the project.



- Complex of five buildings
- Two primary schools
- Three administrative buildings

Initial Situation

- Moravska Trebova is a town with around 11,300 inhabitants in the Pardubice Region of the Czech Republic.
- Another EPC project in the area of public lighting was implemented in 2012, so the client was aware of the EPC process.

Goals of the building owner

- To renovate energy technological equipment and cover investment by savings
- · To achieve energy efficient operation of the energy system in the facility

Measures

- Installation of new efficient heat sources
- Installation of IRC system (heat consumption is controlled in each room individually)
- Savings in lighting
- Efficient equipment for water consumption

Facts

- Contract duration: 10 years
- Investments: 430,000 EUR
- Initial energy costs (baseline): 420,000 EUR/year
- Guaranteed savings: 80,000 EUR/year
- Guaranteed savings: 19 %
- Reduction of CO₂ emissions: 285 t/year

Innovations and Advantages for the Client

- Building owners are motivated to achieve energy efficient operation of the energy system in their buildings, leading to costs
 - Implementation of effective energy management, system management and energy efficient coordination of all equipment (air-conditioning, ventilation, lighting, heating, etc.)
- EPC project allows the client to use external funding to cover the investment costs, while saving funds for other investments

Best practice examples: Hanzehal Zutphen - The Netherlands



and error.

The Hanzehal is a large sports and events facility building owned by the municipality of Zutphen. An EPC supplier installed a package of energy saving measures: roofing renovation and insulation,

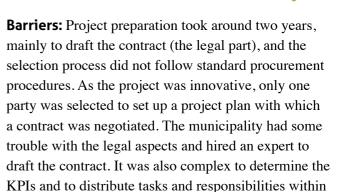
wall insulation, solar PV, sensor lighting, solar water heating and a building management system.

The Hanzehal project is noteworthy for the amount of energy savings, resulting in a significant energy cost reduction. In the contract, the EPC supplier guaranteed 30% savings on gas and 7% savings on electricity. The achieved savings are higher: 50% reduction of gas consumption and 23% reduction of electricity consumption.

In summary, the most important success factors and barriers seem to arise during the project preparation and procurement phases.

Success factors: A key reason why the EPC contract was cost effective is that insulation measures were implemented, when replacement of the roofing was already needed. Thus regular renovation and maintenance were carried out together with the installation of measures. Furthermore, in the Hanzehal project an investment and a maintenance plan were drafted, to be evaluated and possibly adapted annually. In this way, the project planning has the flexibility to account for maintenance investments on replacement time. As the project was a pilot, for the client as well as for the EPC supplier, this created mutual trust and understanding within the project, as every party involved learned through trial





The project seems to have incorporated more or less all the principles in the Code of Conduct. For example, in the case of financing, the Hanzehal project goes even beyond the principles (as financing was by the EPC supplier).

the project. Finally, the EPC supplier had difficulty

obtaining financing and thus had to use its own equity.













Best practice examples: Hanzehal Zutphen – The Netherlands



Facility

- The Hanzehal is a large sports and events facility building
- One building, with a floor area of around 3,700 m²

Initial Situation

- The sports building needed to be renovated, e.g. the roofing had to be renewed.
- There was no energy management system before the EPC project was started.

Goals of the building owner

- To renovate the building while at the same time making it more sustainable.
- To save personnel costs by outsourcing building maintenance.
- At the end of the contract, to deliver the property according to established standards in a considerably better condition than at the start of the contract. Although this is not quantified, the value of the property has increased.

Measures

- Roofing renovation and insulation
- Wall insulation
- Solar PV
- · Sensor lighting
- Solar water heating
- Building management system

Facts

- Contract duration: 11 years
- Investments: Approx. EUR 500,000 but only EUR 210,000 on energy saving measures
- Initial energy costs (baseline): 65,000 EUR/year
- Guaranteed savings: 16,000 EUR/year
- Guaranteed savings: 30% (gas) and 7% (electricity)
- Reduction of CO₂ emissions: 40 (guaranteed) t/year

Innovations and Advantages for the Client

The Hanzehal was a pilot project both for the client as well as for the EPC supplier. Because of its innovative nature, it was possible to deviate from European procurement rules and to award the project to a preferred supplier. The EPC supplier financed the project with own equity, in itself not an innovation, but also not widespread practice within the EPC market. For the client (the municipality), advantages are a more sustainable and valuable building, lower energy costs and outsourcing of maintenance.

Best practice examples: Energy efficiency at Esther complex building – Spain





Escan, s.l. – a consulting company and Transparense partner – presented the European Code of Conduct for EPC in 2014 – 2015 to more than 300 associations and companies related to EPCs operating in

Spain. After several presentations in ESCO Congresses at the local and national level, bilateral meetings with ESCOs and the like, the voluntary agreement for using the Code is used by about 15% of them.

The presented Esther project was successfully implemented by iON Smart Energy, an innovative ESCO company and one of the first to include the Code of Conduct in its EPC projects in Spain. The project optimised the energy consumption in a building complex in Sevilla that includes residential and commercial use with more than 220 households, garages, gardens, a swimming pool, shops, a restaurant and a sports centre.

Energy consumption is reduced by more than 28% per year with the incorporation of new light technologies, more efficient ventilation systems and innovative energy management controls.

Facility

- Building complex
- Residential and commercial use
- More than 220 households, garages, gardens, swimming pool, restaurant and sports centre

Initial Situation

- The building complex was built in the 1990s
- The electricity and lighting systems required replacement

Goals of the building owner

- To achieve energy savings and reduce energy consumption.
- To install better lighting, electricity systems, etc.
- To improve comfort in the common areas.
- To implement an energy management system to measure and control energy consumption.

Measures

- Replacement of old lighting with new LEDs
- Improvement of the buildings' electricity and ventilation systems
- Innovative Energy Management System, EMS
- Maintenance, equipment supply and information to users

Facts

- Contract duration: 6 years
- Investments: 31,500 EUR
- Initial energy costs (baseline): CO EUR/year
- Guaranteed savings: CO EUR/year
- Guaranteed savings: 28 %
- Reduction of CO₂ emissions: 65 t/year

Innovations and Advantages for the Client

The advantage for the client is the possibility to know the energy consumption of the building and of their home. In addition, iON Smart Energy provides the newest Energy Management Systems tailored

to this building complex. Improvements are made if required.

Private clients are sometimes reluctant to use and sign EPC contracts in Spain, but this is one of the examples which show that with control management systems, new technologies and information for users iON Smart Energy is achieving excellent results in energy savings in the residential sector.



Best practice examples: Guy's and St Thomas' NHS Foundation Trust (GSTT) – United Kingdom



Guy's and St Thomas' NHS Foundation Trust (GSTT) is one of the largest public healthcare organisations in the UK. Serving the central London Boroughs of Southwark and Lambeth and bringing

together two of England's oldest and most well-known teaching hospitals, the Trust has an extensive estate with buildings ranging in age from 150 years old to present day in prime locations; for example St Thomas' Hospital overlooks the river Thames opposite Big Ben and the Houses of Parliament.



Facility

- Guy's and St Thomas' NHS Foundation Trust (GSTT)
- Guy's Hospital Teaching Hospital with 400 Beds
- St Thomas' Hospital Teaching Hospital with 840 Beds and Accident & Emergency
- Based in Central London

Initial Situation

• Guy's and St Thomas' NHS Foundation Trust (GSTT) is one of the largest public healthcare organisations in the UK. Serving the central London Boroughs of Southwark and Lambeth and bringing together two of England's oldest and most well-known teaching hospitals, the Trust has an extensive estate with buildings ranging in age from 150 years old to present day in prime locations; for example St Thomas' Hospital overlooks the river Thames opposite Big Ben and the Houses of Parliament.

Having installed combined heat and power (CHP) engines on its estate in 2009, which made considerable cost and carbon savings, GSTT's focus changed to demand side energy conservation measures. An audit by the Carbon Trust confirmed the Trust's calculations that heating, ventilation and cooling plant upgrades would provide the basis for a large investment case. The EPC method was chosen to expedite the savings and to deliver an extensive range of energy conservation measures.

GSTT worked with EPC facilitator Essentia Trading Limited to develop the procurement process and core EPC contract – an open tender through OJEU received 15 expressions of interest and was won by British Gas Business (BGB), the first UK based ESCO to sign the European Code of Conduct for EPC. Essentia now hosts a leading EPC framework in the UK with a panel of 8 pre-procured ESCOs¹⁸). BGB are a leading ESCO within the healthcare sector and currently guarantee in excess of EUR 65million of savings within the NHS.

The EUR 1.5million annual savings guarantee given by BGB will be monitored by the project team using an IPMVP adherent measurement and verification (M&V) process. GSTT worked with independent M&V specialists EEVS Insight to help them fully understand and consider the M&V Plan developed by the ESCo during the Investment Grade Audit.

¹⁸ www.essentia.uk.com/capabilities/sustainability-and-utility-management/guaranteed-energy-and-carbon-savings



Best practice examples: Guy's and St Thomas' NHS Foundation Trust (GSTT) – United Kingdom





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Goals of the building owner

- To determine the energy usage of Guys and St Thomas's estate
- Identify energy saving opportunities and deliver these measures under an Energy Performance Contract.

Measures

- Lighting Retrofit & Controls
- · Motor Replacement (with higher efficiency models)
- Time, Zone and Occupancy Controls and installation of Variable Speed Drives on HeatingVentilation, Air Conditioning Plant (fans, pumps and split A/C)
- Re-configuration and optimisation of chilled water and hot water circuits
- Gas Boiler refurbishment, improvements & optimisation
- Optimisation of on-site generation
- Solar PV

- Optimisation and improvement of Building Energy Management Systems
- Metering improvements, monitoring & targeting software and on-going energy management

Facts

- Contract duration: 10 years
- Investments: 16,310,000 EUR
- Initial energy costs (baseline): 15,354,482 EUR/year
- Guaranteed savings: 1,506,760 EUR/year
- Guaranteed savings: 9.8 %
- Reduction of CO₂ emissions: 8,000 t/year

Innovations and Advantages for the Client

Both The ESCo and the client understand the benefit of forming a strong partnership throughout the EPC term based on trust and transparency. To demonstrate this BGB and GSST have appended the Code of Conduct to the EPC and have embraced its principles, particularly in establishing a detailed performance guarantee and offering a long term energy management process. This involves regular reporting and the deployment of a specialist energy saving manager from BGB during the operational phase.

The EUR 1.5 million annual savings guarantee given by BGB will be monitored by the project team using an IPMVP adherent measurement and verification (M&V) process. GSTT worked with independent M&V specialists EEVS Insight to help them fully understand and consider the M&V Plan developed by the ESCO during the Investment Grade Audit.



Best practice examples: Barts Health NHS Trust, CCHP Project – United Kingdom



Barts Health is the largest National Health Service Trust in England with an annual turnover of EUR 1.7bn. It employs over 14,000 staff who deliver healthcare to more than 1.3 million patients a year.

Over 574,000 m² of real estate, the Trust's buildings deliver specialist care in cardiac, cancer, stroke and trauma services.

To date investment by the Trust has been focused around efficiency schemes with a short term payback (1–2 years). However, this EPC is goes much further: the single technology solution at the St Bartholomew's Hospital site will deliver a 1.3MW Combined Cooling, Heat and Power Plant (CCHP) engine that will form an integral part of a new Energy Centre.

In the first project of its kind in the UK, the EPC has been structured, procured and delivered through a variation to the Trust's existing PFI contract and was the first project to be signed through the 'Powering Health' partnership framework supported by the NHS Confederation, GE and IHEEM. The existing contractual frameworks were adapted to allow the project to be financed by an external fund, which invested 100% of the capital cost of the project.

The result was a EUR 3.4 million investment, via the EPC provider Skanska, which removed the up-front capital requirement, the construction and commissioning risk and, via performance guarantees, the operating risk of the low-carbon energy solution. The installation will remove nearly 2,500 tonnes of CO₂ (17% of the site's overall emissions) from the Trust's operation. This saves the Trust EUR 675,000 in energy costs, EUR 54,000 per annum in carbon tax and helps achieve its legislative 2020 targets.





Facility

• St Bartholomew's Hospital site

Initial Situation

- Barts Health operates across five main hospital sites as well as a range of community health centres; and provides care at home to those who are vulnerable within the Trust's communities.
- The Trust's estates are diverse in both age and infrastructure; from the oldest site at St Bartholomew's built in 1123 to the state-of-the-art facilities still in construction as part of the EUR 1.35bn Private Finance Initiative (PFI) development.
- Over 574,000 m² of real estate, the Trust's buildings deliver specialist care in cardiac, cancer, stroke and trauma services to the 2.5 million residents of east London.

Best practice examples: Barts Health NHS Trust, CCHP Project – United Kingdom

Goals of the building owner

- To date investment by the Trust has been focused around efficiency schemes with a short term payback (1–2 years)
- Barts Health NHS Trust's goals (in relation to this project): to limit its financial liability; to achieve the carbon reductions necessary under the Climate Change Act (a commodity which is now subject to taxation); and to ensure it looks at longer term strategies for investment and change, which will positively benefit the health local community.
 Overall to ensure that the organisation is financially, environmentally and socially sustainable, driving a focus on preventative and sustainable models of care
- This will drive reductions in both health and social inequalities enabling the Trust to look beyond its current boundaries to work with its partners to explore what is possible
- The CCHP project powers the oldest Hospital at St Bartholomew's at no upfront cost to the Trust, establishes guaranteed savings and ensures the trust remains resilient in terms of its on-site power generation. Additionally the installation removes nearly 2,500 tonnes of CO₂ (17% of the site's overall emissions) from the Trust's operation. This saves the Trust EUR 675 000 in energy costs, EUR 54,000 per annum in carbon tax and helps achieve its legislative 2020 targets. The project also aims to raise awareness of how energy efficiency technology can support critical care provision and add value to the community by raising EUR 136,000 for cancer services at the site



Measures

 Single technology solution at the St Bartholomew's Hospital site to deliver a 1.3MW Combined Cooling, Heat and Power Plant (CCHP) engine that will form an integral part of a new Energy Centre

Facts

- Contract duration: 7 Years
- Investments: 3,437,860 EUR
- Initial energy costs (baseline): 2,687,400 EUR/year
- Guaranteed savings: 675,100 EUR/year (£493,000)
- Guaranteed savings: N/A %
- Reduction of CO₂ emissions: 2,492 t/year

Innovations and Advantages for the Client

- It was the first time in the UK, the EPC has been structured, procured and delivered through a variation to the Trust's existing PFI contract.
- The project has created a great opportunity for everyone to pull together, in an attempt to raise critical funds and awareness for cancer services at Barts, and for Cancer Research UK, through the "Pink Power" campaign. The Combined Cooling Heating and Power (CCHP) Jenbacher gas engine unit that will be fitted into the Trust's new energy centre is pink. The colour pink was chosen to represent fund raising efforts, and to raise awareness of the technology throughout the project's delivery.
- The project was made possible through the expertise of each of the partners. The financial expertise provided by the external fund enabled Skanska to design a solution that was compatible with the existing PFI scheme, securing the support of existing lenders and investors. This collaboration enabled a concise contractual suite to be created between Skanska and the external fund to facilitate a variation under Skanska's existing PFI contract. The Trust's financing team worked with Skanska to structure the terms of the offering and the allocation of risks under the variation, such that savings could be used to deliver a cost neutral solution to the organisation.



6 Training seminars

Capacity building to support EPC market development

The ultimate goal of the training seminars organised by Transparense partners was to support the supply side in keeping pace with market developments while continuing to offer high-quality services. Through the seminars, attendees were informed from different viewpoints not only about the Energy Performance Contracting concept, but also about more specific aspects, such as financing

issues, legal matters or technical details. The trainings also served as a platform for discussion about the European Code of Conduct for EPC and provided stakeholders with an important means of promotion.

In total 70 training seminars were organised in the course of the project, attracting some 1,500 participants (about twice as many as initially planned), leading to a substantially greater information impact.

The training seminars were originally planned to primarily target ESCOs, but during the project it turned out to be more useful to widen the target group and invite not only ESCOs, but also clients, facilitators, policymakers, etc. As a consequence, they could complement each other and thus provide a more comprehensive understanding of the EPC concept.

The seminars were tailored to the particular level of EPC market development and the current needs of the stakeholders. At the beginning of the Transparense project, a set of training modules were developed focusing on EPC basics,

EPC process, financial and strategic aspects. The modules were developed in such a way as to be easily used by stakeholders for their follow-up activities. In 2015, the training modules were updated¹⁹ and distributed to the market players.

Interactive parts found most valuable

To gain feedback, an evaluation sheet was distributed to the participants at each training seminar. The participants evaluated the seminars very positively, with the overwhelming majority of attendees saying they were useful for gaining insight into the EPC concept and

helpful for preparing an EPC contract and implementing projects. The information provided was in general found to be exhaustive and the speakers were praised for their experience. One of the most successful aspects in the trainings turned out to be the interaction between speakers and trainees and between speakers themselves. The exchange of views and know-how contributed to a more comprehensive learning environment.



Training seminars

Trainees learned how to use the Code of Conduct in practice

One of the objectives of the trainings was to promote the European Code of Conduct for EPC and ensure its acceptance and application. In their feedback, attendees welcomed the Code of Conduct, with many saying it has the power to raise awareness about the importance of transparency and thus contribute to the elimination of barriers, such as lack of trust on the client side.

Detailed information and best practices demanded

Some participants reported that the length of the training seminars was insufficient for more detailed discussion of the topics or for focusing on specific legal or financial aspects. These responses indicate that in some markets it would be useful to organise either longer workshops or a series of workshops focused on more specific topics allowing for more detail and discussion.

There was a lot of interest in experience from other European countries. In several cases, the trainees said that the number of case studies was too low, so in response the trainings subsequently included more best-practice examples. In countries with a lack of experience, case studies from more advanced markets were presented.

Diversity of trainees as advantage

Initially the seminars had been targeted on training the EPC providers. However, low participation on the part of clients was criticised by participants in the evaluations of some countries. This was addressed in subsequent trainings by widening the target group to include a variety of stakeholders, which had the twofold effect of bringing more balance to the supply-demand relationship during trainings (providing a more holistic view of the whole topic) and attracting more EPC providers to the seminars due to the presence of clients.



¹⁹ English versions of the training modules are available at the www.transparense.eu/eu/trainings/training-modules, while the versions in the national languages can be downloaded from the national subsites of the Transparense website www.transparense.eu.

Term

Client

Definitions and glossary

means any natural or legal person to whom an EPC provider delivers energy

Transparense project partners





Project coordinator and partner for the Czech Republic:

SEVEn, The Energy Efficiency Center | www.svn.cz/en

Americka 17, 120 00 Prague, Czech Republic | Jana Szomolanyiova | code@svn.cz



Austria: e7 Energie Markt Analyse GmbH www.e-sieben.at/en

Stefan Amann | stefan.amann@e-sieben.at



Belgium: Factor4 | www.factor4.be Johan Coolen | johan.coolen@factor4.be



Bulgaria: Black Sea Energy Research Center (BSERC) | www.bsrec.bg Angel Nikolaev | angel@bsrec.bg



Denmark: ECNet, Energy Consulting Network | www.ecnetwork.dk Kaj Leonhart Petersen | klp@ecnetwork.dk Nils Daugaard | nda@ecnetwork.dk



Germany: BEA, Berliner Energieagentur GmbH | www.berliner-e-agentur.de Laurenz Hermann hermann@berliner-e-agentur.de



Greece: REACM, Anatoliki Development Agency of Eastern Thessaloniki's Local Authorities S.A | www.anatoliki.gr Kostas Konstantinou | kostas@anatoliki.gr



Hungary: GDI, GreenDependent Institute Nonprofit Ltd

www.intezet.greendependent.org Kristof Vadovics | kristof@greendependent.org



Italy: DTTN, Trentino Technological Cluster S.c.ar.l. | www.dttn.it Raimonda Marzani | raimonda.marzani@dttn.it



Latvia: Ekodoma | www.ekodoma.lv Claudio Rochas | claudio@ekodoma.lv



Lithuania: LEI, Lithuanian Energy Institute www.lei.lt

Romualdas Skema | skema@mail.lei.lt



Netherlands: ECN, Energy research Centre of the Netherlands | www.ecn.nl Marijke Menkveld | menkveld@ecn.nl



Norway: NEE, Norsk Enøk og Energi AS www.nee.no Thea Mørk | tmm@nee.no



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Slovakia: ECB, Energy Centre Bratislava www.ech2.sk



Slovenia: IJS, Jozef Stefan Institute www.ijs.si Damir Stanicic | damir.stanicic@ijs.si



Spain: ESCAN, Escan s.l. | www.escansa.es Margarita Puente | mpuente@escansa.com



Sweden: IVL, IVL Swedish Environmental Research Institute Ltd. | www.ivl.se Jenny Gode | jenny.gode@ivl.se



www.eevs.co.uk Olivier Garnier | Olivier@Eevs.co.uk





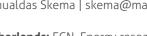
Definition

service in the form of EPC

Notes: *Definitions according to the Energy Efficiency Directive







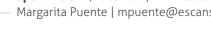






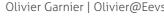








United Kingdom: EEVS Insight Ltd













Published in September 2015.

Energioptimeringer på Carlsberg/Tuborg/Coca Cola

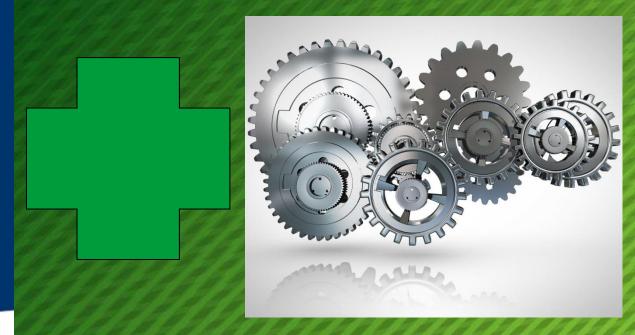
Undskyldning nr. 43 for, hvorfor du ikke slukkede for strømmen:

"Jeg troede, der var en anden, der gjorde det"



Glem de dårlige undskyldninger Husk at slukke, når du går





Carlsberg Group



- Carlsberg Group er det overordnede Holding Carlsberg Selskab
- Med hovedsæde i Danmark
- Herunder befinder mere end 15 datterselskaber sig
- Over 45.000 ansatte
- Nr. 1 i Nordeuropa
- Nr. 1 i Østeuropa
- Nr. 4 i verden



- Produktion på 75 bryggerier i 25 lande
- Over 500 produkter i alt som sælges til mere end 150 markeder
- Producerede 120mill hl øl og 20m hl andre drikkevarer i 2008
- Carlsberg Breweries tre vigtigste markeder er Vesteuropa, Østeuropa og Asien.
- Carlsberg Malawi Brewery var det første Carlsberg-bryggeri, der blev opført uden for Danmark.

Fredericia-Tåstrup-Valby-Saltum-Kina-Asien







Fra ekstern konsulent til intern konsulent i 2010



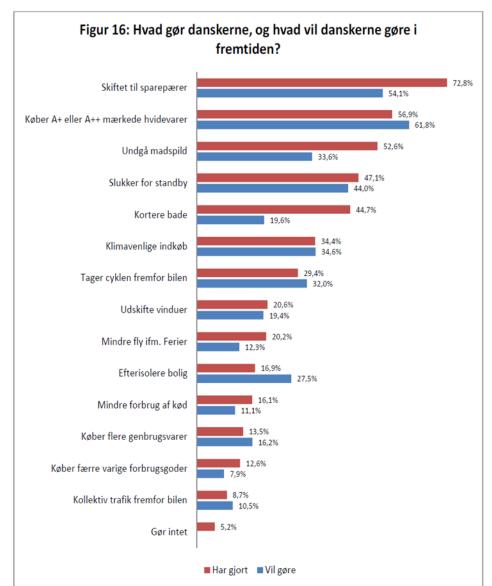




•1 måling er bedre end 1000 meninger!

Potentiale: Teknik 30% Adfærd 20%, Grundlæggende adfærd....







Der er mere prestige i at renovere køkken og bad end en energirenovering af boligen

Valgt arbejdsmåde



Energistyring

Fordi vi har et stort spild, samt ønsker vidensdeling via dataopsamling, bevarelse af forbedringer og løbende forbedringer

Tekniske løsninger

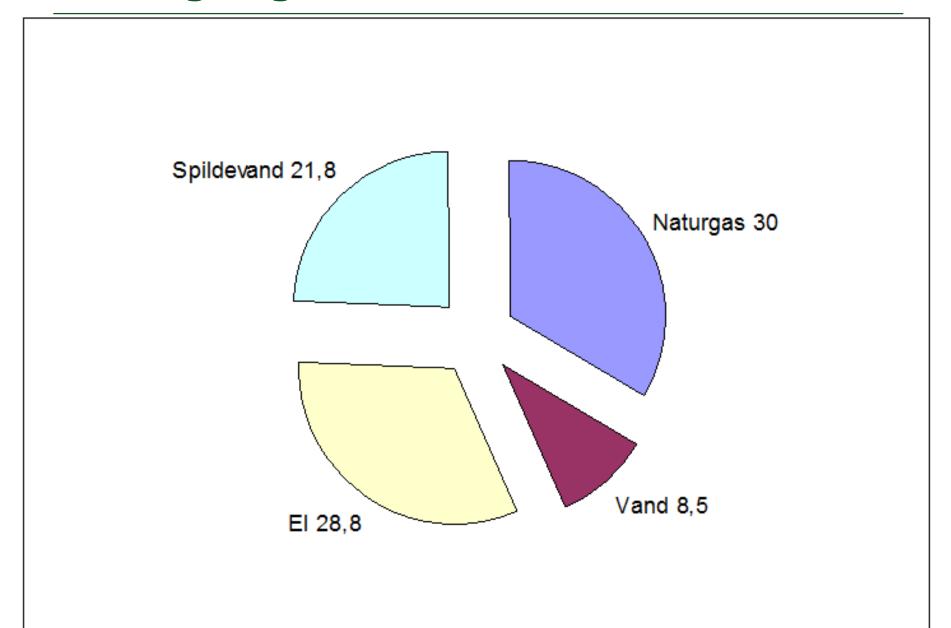
Styringsoptimering Vedligehold Substituere med energirigtige løsninger

Medarbejderinddragelse

Adfærdsændringer hos alle: Ledere (Holdninger-tid og penge) Mellemledere, ingeniører og operatører. Nedlukningsprocedurer Energi Go C

Kortlægning



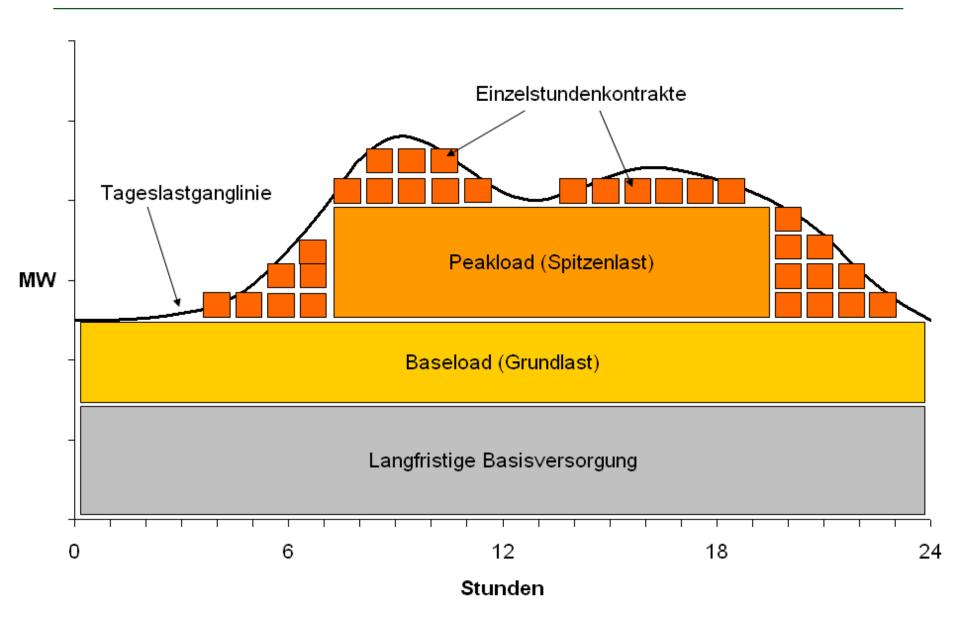


Vi bliver målt i forhold til hinanden i Europa Vi skal gøre noget ved vore omkostninger

	År til dato (nov. 2008)		
Bryggerier (G13)	Service [%]		Omkostninger [kr.]
	Perfekt ordre	Kundeklager	lkke mat. Omk. / HL
Carlsberg Danmark A/S	3 92,3	0,3	130,8
Carlsberg Sweden A/S	86,6	7,4	72
Ringnes Norway A/S	77,1	1,6	98,3
Sinebrychoff Finland	97,7	3,6	94,6
Carlsberg UK	99	3,8	75,8
Carlsberg Germany	98,4	0,3	89,4
Feldschloesschen	98,7	4,3	90,9
Carlsberg Italia	96,1	10	89,3
Carsiberg Poland	96,7	0,7	57,7
Carlsberg Croatia	97,7	0,7	67,9
Carlsberg Bulgaria	07.1	1,1	44.3
Carlsberg Serbia	99,9	0,4	38,9

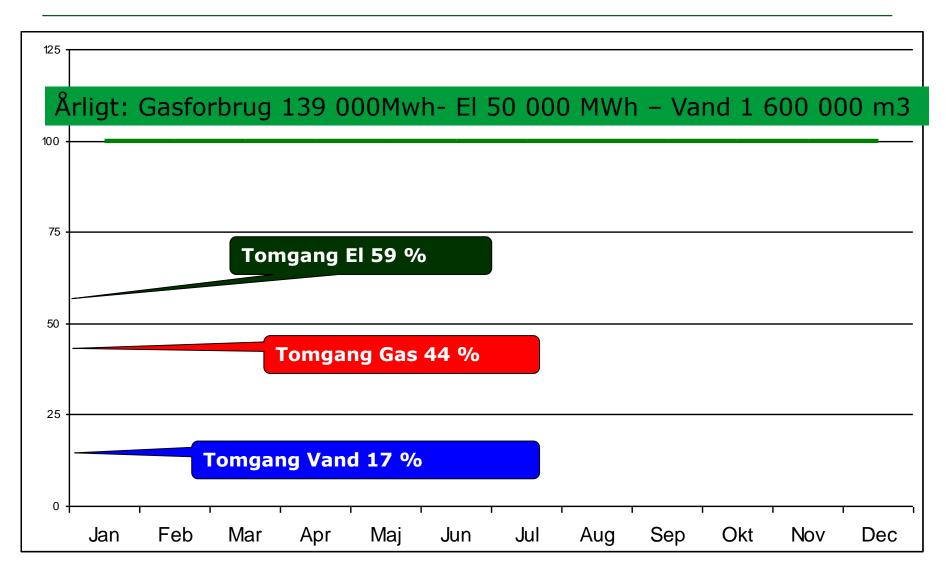
Kender vi vores forbrugsmønster?





Group krav 1: Optimal energiudnyttelse = Økonomi og bevarelse af arbejdspladser. Aktuel situation i Fredericia 2010





Vi opfører os som vi er opdraget til.





So, the rumours are true! You have been friendly with the Postman! My own son! Shame on you!

Energi har vi nok af.



Your Money or your Life..... Lederadfærd

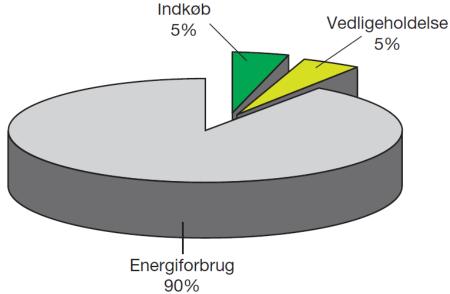




Vi skal begynde at tænke langsigtet fra starten af....projektlederadfærd



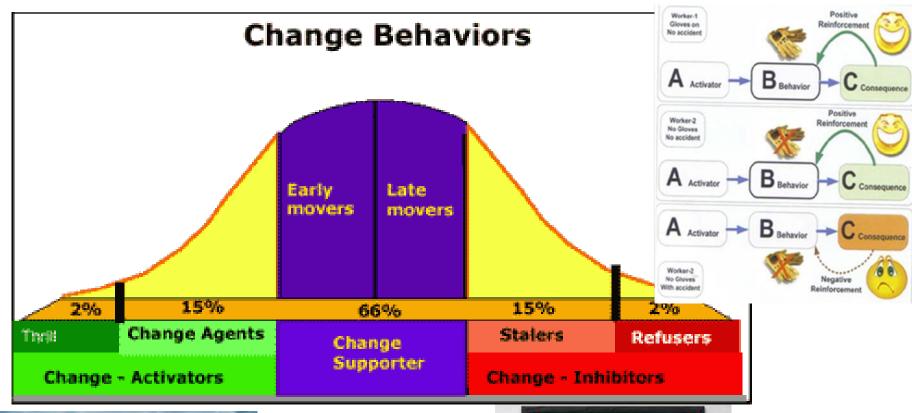




Carlsberg Presentation Title -Page 14

Operatøradfærd







The biggest mistake you could ever make is being too afraid to make one.

If you never want to be criticized, don't do anything new.



Energiorganisation medarbejderinddragelse



4 Slags motivation og holdninger



Corydons mand får bonus for at trimme lønaftaler

Finansministerens topchef i Moderniseringsstyrelsen kan få kontant belønning, hvis det lykkes at »frigøre ressourcer« ved at ændre løn- og ansættelsesvilkår for statens ansatte.

Holdningsmæssig possitiv og kan se et formål med opgaven

Ydre motivation

Hvis du udfører opgaven, får du en bonus



pålagt at løse opgaven

Hvis du ikke udfører, opgaven bliver du opsagt **Indre motivation**

Jeg vil meget gerne udføre opgaven

Jeg er meget motiveret

Jeg vil meget gerne udføre opgaven, men har svært ved at se formålet med opgaven

Kræver uddannelse, træning og inddragelse

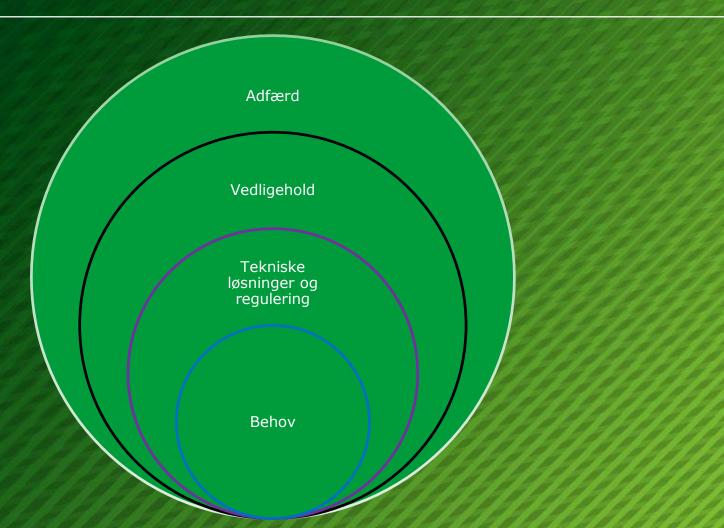
Pesticidafgift får kun hver anden landmand til at mindske forbruget

Selv stærkt forhøjede a fgifter på pesticider vil kun få hver anden landmandtil at reducere forbruget, viser ny undersøgelse, der kommer kort tid efter miljøministerens bebudede nye pesticida fgift. Og landmænd medlandbrug større end 200 hektar er mindst tilbøjelige til at lade sig påvirke af afgiften.

Negativ og kan ikke se formålet med opgaven







Prioritering og forklaring efter Go C **Energy**





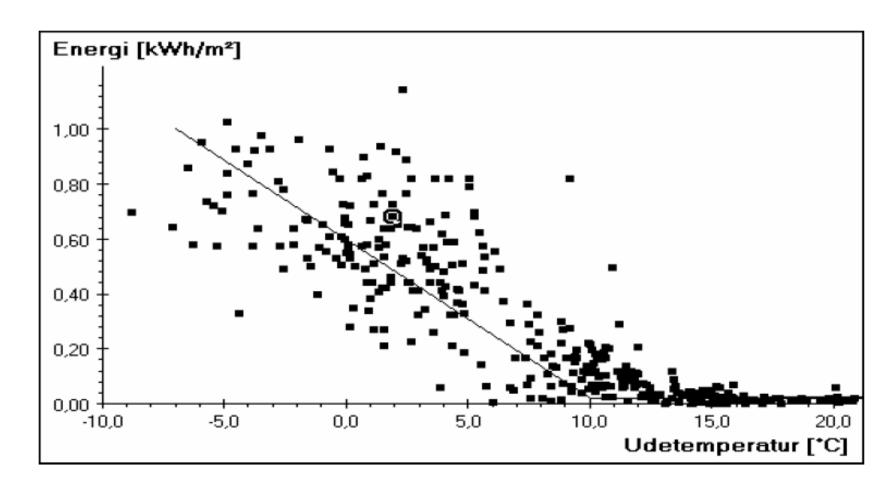
Difficulty Hard

Opgavens sværhedsgrad

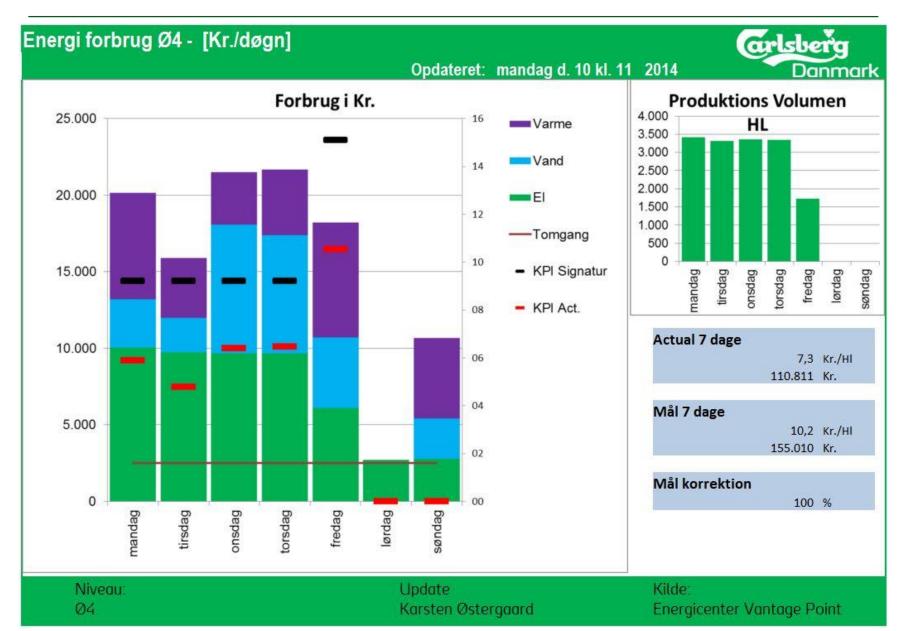
Energisignatur, ikke alt er 100%



Faktisk









	De syv spildformer	Eksempler på spild	Eksempler på energispild
R	Overproduktion	 Produktion til lager efter forecast. Produktion for at undgå omstillinger. 	 Forbrug på lager Maskiner kører unødigt med emner
	Fejl	 Skrot Ombearbejdning Fejl Rettelser Variation Forsvundne dele 	 Maskiner kører unødigt med emner. Bortskaffelse af materialer Belysning Opvarmning
	Ikke nødvendige lagre	RåvarerVarer-i-arbejdeFærdigvarer	 Forbrug af el på lager (køl, lys etc.)
	Ikke nødvendige processer	 Papirarbejde For strenge tolerancer Dårlig design af værktøj Dårlig design af emner 	Maskiner kører unødigt It-udstyr og printer
A T	Overflødig transport	 Flytte emner til og fra lager. Flytte emner fra en arbejdsstation til en anden. 	TruckkørselTransportbåndTræk-kulde fra porte
Ť	Ventetid	 Vente på emner Vente på tegninger Vente på inspektion Vente på maskiner Vente på information Vente på maskinreparation 	 Tomgangsforbrug, maskiner kører uden emner Opvarmning Belysning
Ä	Ikke nødvendig bevæ- gelse	 Søgning efter emner, værktøjer etc. Sortering af emner. Række ud efter værktøjer Løfte kasser med emner. 	 Maskiner kører på halv kraft Tomgangsforbrug Truck - palle løfter Hjælpeudstyr

Nye energimedarbejdere får deres Communication kursusbevis overrakt af vores direktør. Også en synlig ledelsesmæssig handling.

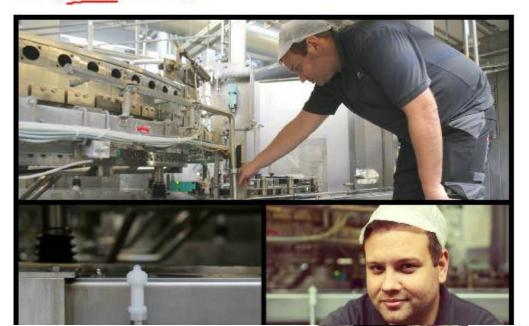


5 år = -29%





Også på produktionssiden er der i løbet af 2014 sket store fremskridt. Bryggeriet i Fredericia er Carlsberg Gruppens mest energieffektive, og da energieffektiv produktion gavner både miljøet og vores forretning, er dette en 1. plads vi bør være stolte over. På bryggeriet har der i løbet af året desuden været stor fokus på at forbedre udnyttelsesgraden af vores linjer (den såkaldte OEE) og i det hele taget at øge effektiviteten. Gemba Kaizen blev introduceret i foråret og en række medarbejdere har været med til at identificere små og store projekter, der gør hverdagen lettere i produktionen og samtidig sparer på omkostningerne.



iuldt arbejde bidraget på vores

analyse af ning til mere optimale uling af flasker. rer højere genbrug af det udgør 21.723.266 rug i en husstand. varer til 75 et-plans





Velkommen

State of Green

- Jeres internationale udstillingsvindue



30. September 2015

Cecilie Buch Thomsen



State of Green

State of Green er et offentligt-privat partnerskab ejet af:

Formål:

- •Øge eksporten af grønne danske løsninger
- Synliggøre Danmarks grønne løsninger internationalt
- •Tiltrække investeringer til Danmark

Målgruppe:

Politiske og kommercielle beslutningstagere og journalister

State of Greens kommercielle partnere:







energy

DONG









ROCKWOOL

Sharing Denmark's green know-how





State of Green

Case-eksempel: Danfoss



PROFILE: DANFOSS



DANFOSS



Danfoss engineers technologies that enable the world of tomorrow to do more with less. We meet the growing need for infrastructure, food supply, energy efficiency and climate-friendly solutions. Our products and services are used in areas such as refrigeration, air conditioning, heating, motor control and mobile machinery. We are also active in the field of renewable energy as well as district heating infrastructure for cities and urban communities. Our innovative engineering dates back to 1933 and today Danfoss is a world-leader, employing 24,000 employees and serving customers in more than 100 countries. We are still privately held by the founding family.

Read more about us at our website.



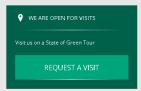
Att: Lasse Bastkjær Jensen Nordborgvej 81 6430 Nordborg Denmark



Phone: +45 74882222



SEND A MESSAGE





oin the Future Think Denmark











State of Green Tours



Hvordan fungerer Tours?

Planlægningen

- 1. Vi bliver kontaktet af den udenlandske delegation
- 2. Baseret på deres interesser laver vi et showcase-program
- 3. Delegationen accepterer programmet
- 4. Vi kontakter danske virksomheder
- 5. Vi arbejder altid for et win-win match

green business



Presse og Kommunikation

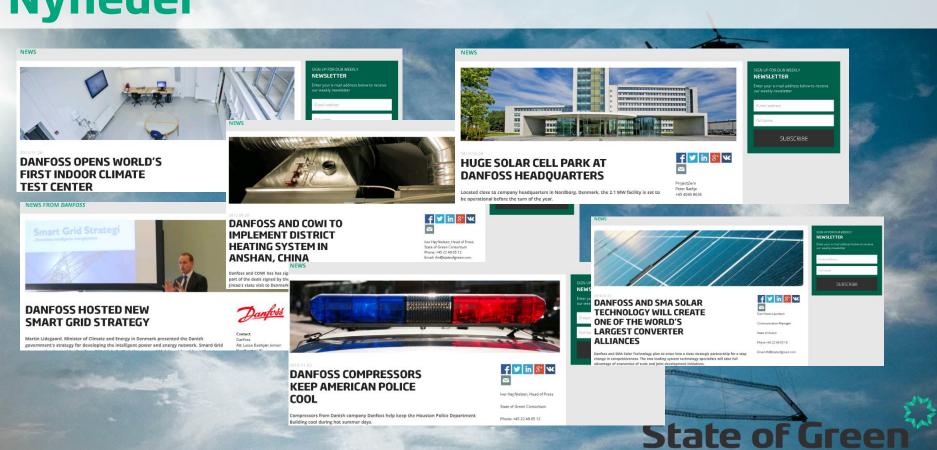


- **Skræddersyede besøg** for 100-125 journalister, bloggere, kommentatorer hvert år
- Formidling og kontaktskabelse
- Netværksdannelse blandt danske nøgleaktører med netværksture, arrangementer og uddannelsesrejser

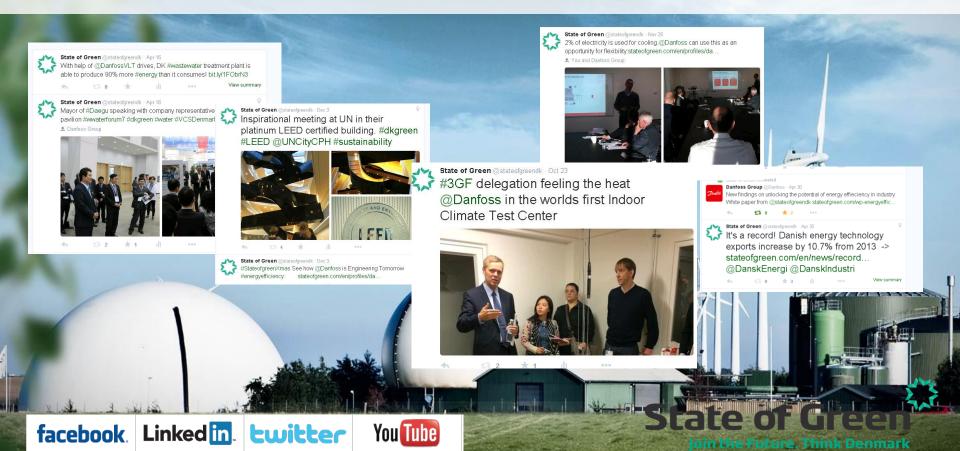
State of Green

Ioin the Future. Think Denmark

Nyheder



Sociale medier



White Papers - Toolbox



Events og fremstød - WFES, COP 21



Udnyt mulighederne

- Fortæl os I er der Opret en profil
- Vis jeres bedste løsninger
- Vil I modtage besøg?
- Nyheder brug vores nyhedskanaler
- I bestemmer omfanget!



Tak for jeres opmærksomhed



Comparison of the Scanenergi ESCO funding model against a "self-funded" approach

Chris Stuart-Bennett 30th September 2015

About me...

Formerly Group Energy Manager at Imperial Tobacco Ltd

Have worked with Scanenergi Solutions (SeS) since 2010

Project Managed full lifecycle implementation of 5 SeS ESCO projects, launched a further 2 before leaving ITG

Overview

The Scanenergi Model – a recap

Funding Your Project

Issues encountered

Conclusions

The Scanenergi Model

- Multi-disciplinary energy management approach
 - Technical (Lighting, HVAC, Boilers, Comp Air)
 - Processes (Measurement, Monitoring, Management)
 - Behaviour (Employees at all levels)
- Projects funded by SeS, paid for by savings
- IPMVP-compliant baselines and measurement
- Minimum savings level guaranteed

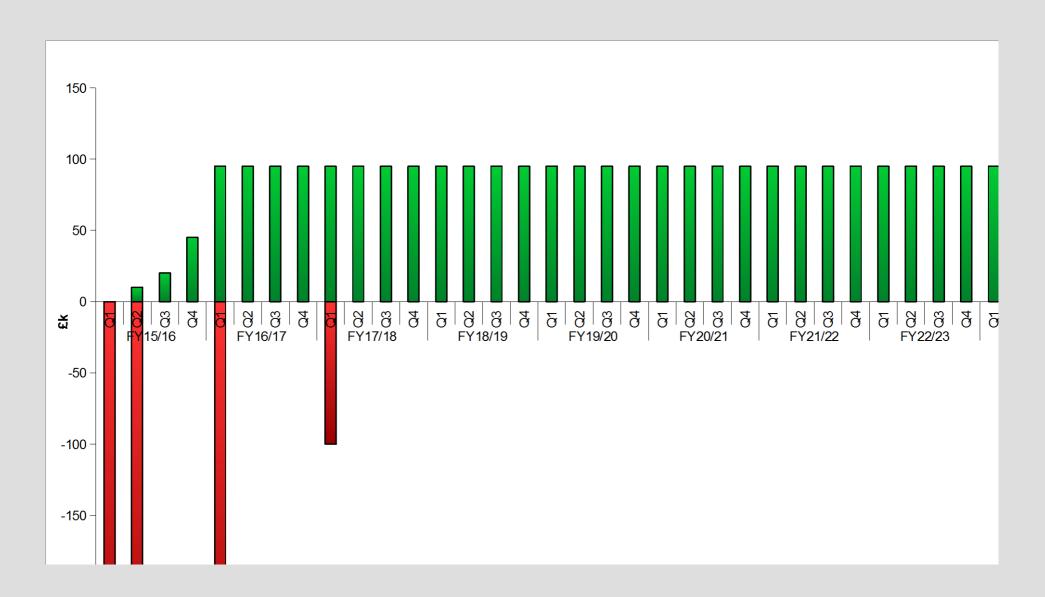
Funding your Project

- Often key issue behind go/no-go
- Traditional model is capital intensive
- Financing requires commitment and trust
- I'll believe it when I see it!

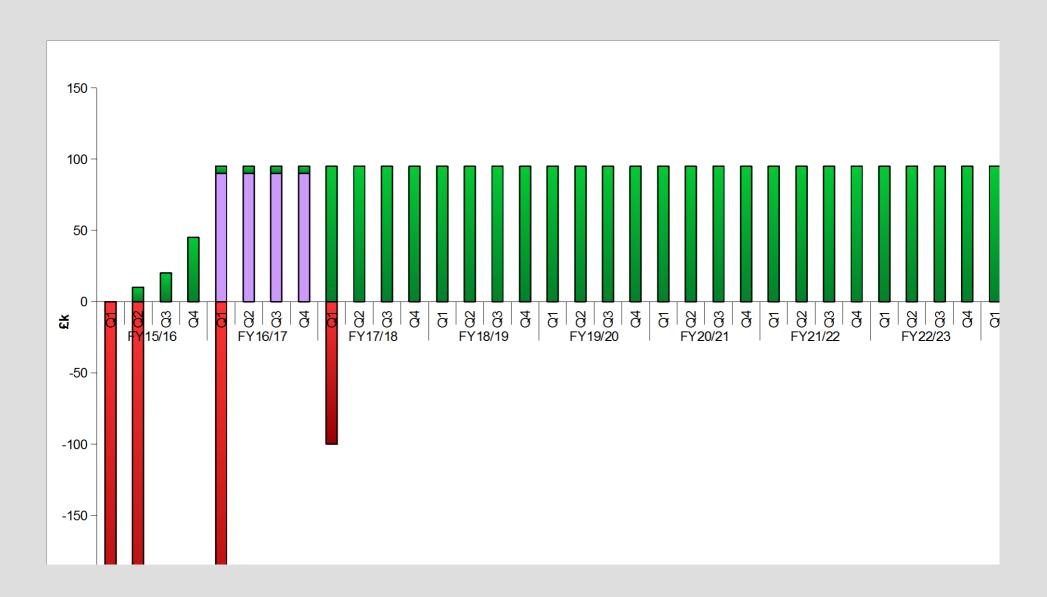
Funding your Project

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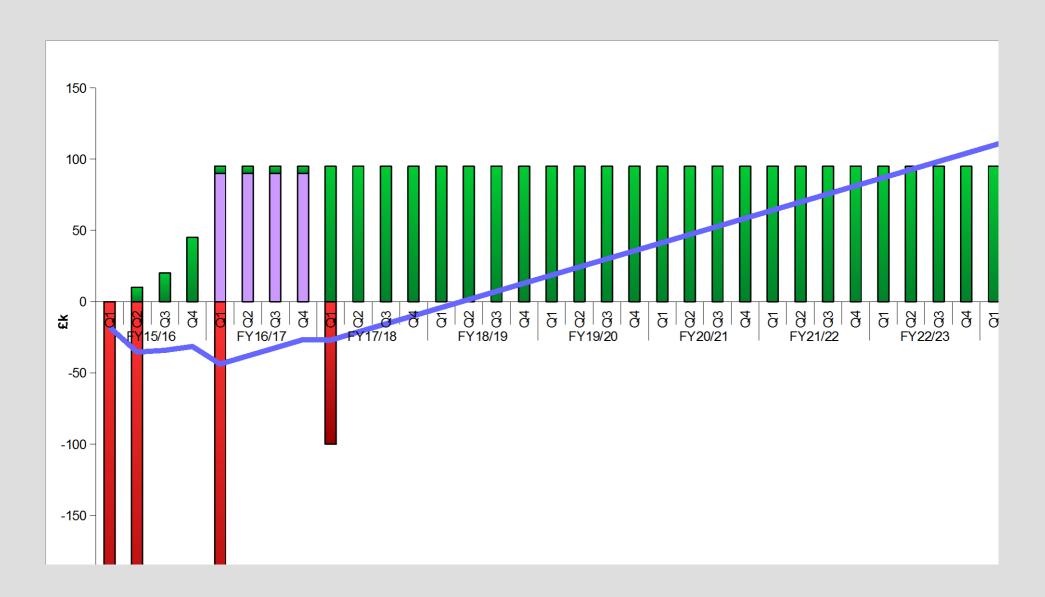
Traditional Funding



Traditional Funding



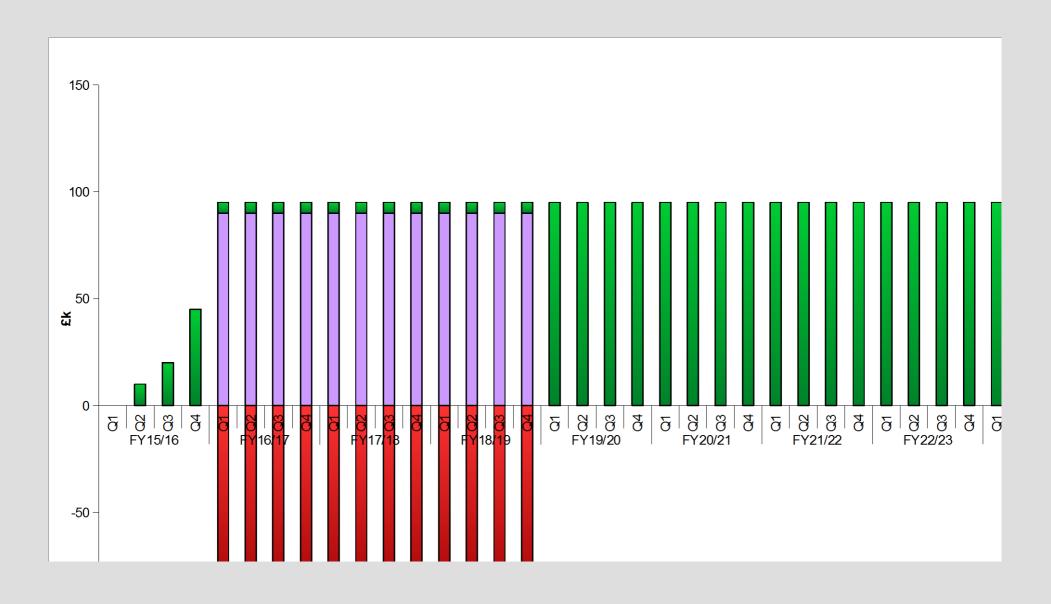
Traditional Funding



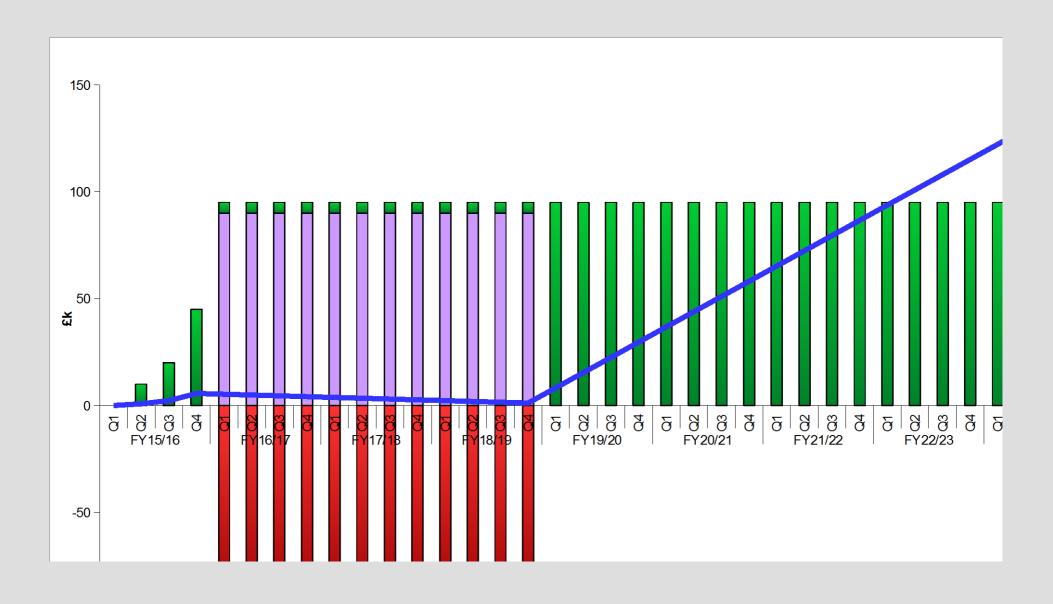
ESCO Funding



ESCO Funding



ESCO Funding



Issues Encountered

Site closure mid-project.

> vital to ensure that business strategy/long-term plans are known!

Major project underperformance.

> good test of savings guarantee.

Conflicting business priorities.

> ensure project sponsor/champion is senior enough to fight for your cause.

Conclusion

Financially attractive

Significantly reduced risk

Leverages expertise



Contacting me

LinkedIn

http://uk.linkedin.com/pub/chris-stuart-bennett/2/102/B48

Email

cisb@neostasis.co.uk



Agenda

- 1. Om finansiering hos Scanenergi Solutions
- 2. Definitioner vedr. finansiering
- 3. Udfordringen
- 4. Hvad kan finansiering bruges til?
- 5. Finansierings modeller
- 6. Case

EnSave

Navn på energibesparelsesprogram med ét års garanti. Milepæls-betaling i løbet af projektet

EPC

Energy Performance Contracting.

Som EnSave med fler-årig besparelses garanti.

Betaling mens besparelserne realiseres.

Operating Lease

Som ovenstående, med investering offbalance (100% OPEX)





Identify Realise Monitor Finance

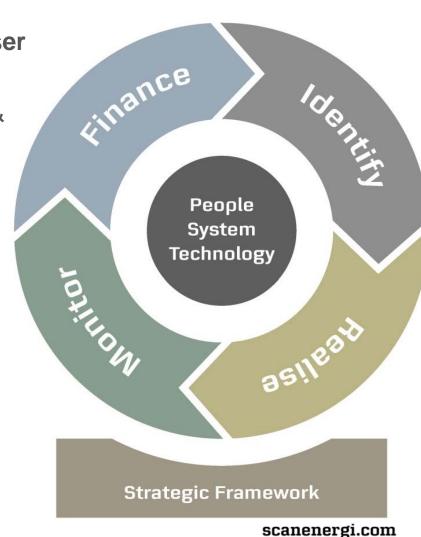
Financing of energy optimization



Om Scanenergi Solutions A/S

Processen for at generere energibesparelser

- Lean energi proces EnSave
- Forandring via energiledelse, mennesker & systemer samt tekniske tiltag.
- Ejerskab start til slut
 - Identificér
 - Design & specs
 - Indkøb & implementering
 - Realisering
 - Monitorering
 - Projektledelse & optimering
- Option for
 - Garanti
 - 1,2,3,4,5.... år
 - Finansiering
 - EPC / Operating Lease





Vores kunder

































Case

En typisk case

Identificeret besparelse 15%

Besparelse 3.000.000,- DKK

Business case 3.5 års tilbagebetaling

Investering 10.5 mio. DKK

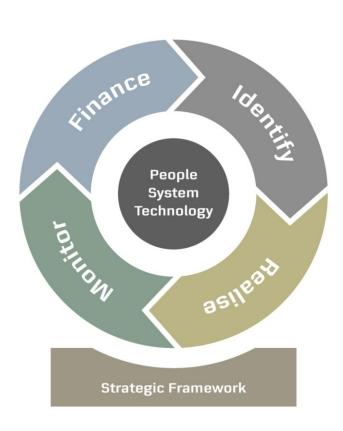
Virksomhedskrav Max. 3 års tilbagebetaling

Max. 500.000 i drifts-budget

Energioptimerings-budget?

Prioritet?

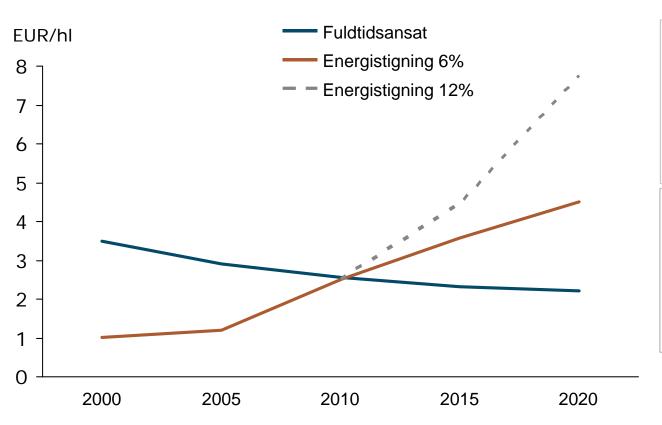
Udfordringen

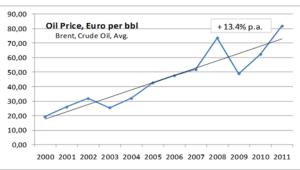


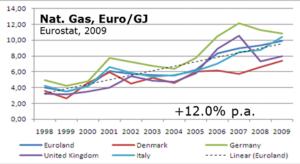


Hvad er din løn-udg. ift energi-udgift?

Eksempel fra 100 bryggerier



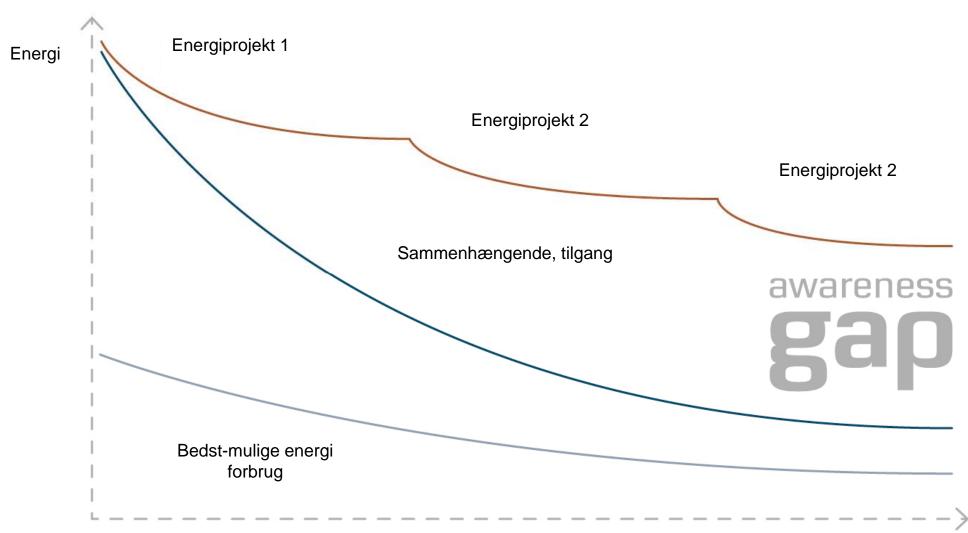








Hvad kan finansiering bruges til?





Model

Investering

Finansiering

Besparelser pr. år

Garanterede besparelser

Investering

Tilbagebetalin a

Betalingsbetin gelser

CAPEX/OPEX

Fleråris garanti



Model	EnSave	
Investering	CAPEX	
Finansiering	100% CAPEX	
Besparelser pr. år	€400.000	
Garanterede besparelser	€400.000	
Investering	€1.000.000	
Tilbagebetalin g	2.5 år	
Betalingsbetin gelser	30-30-30-10 payment schedule during project.	
CAPEX/OPEX	100 % CAPEX. Udstyr overgår til kunden efter installation.	
Fleråris garanti	5% af besparelserne + 25 mandedage pr. år	



Model	EnSave		
Investering	CAPEX		
Finansiering	100% CAPEX	% Split CAPEX/OPEX	
Besparelser pr. år	€400.000	€400.000	
Garanterede besparelser	€400.000	€400.000	
Investering	€1.000.000	€1.000.000	
Tilbagebetalin g	2.5 år	2.5 år	
Betalingsbetin gelser	30-30-30-10 payment schedule during project.	30-30-30-10 (milepæle) ifm. projektet.	
CAPEX/OPEX	100 % CAPEX. Udstyr overgår til kunden efter installation. 70/30 split CAPEX/OPE Udstyr overgår til kunden efter installation.		
Fleråris garanti	5% af besparelserne + 25 mandedage pr. år	5% af besparelserne + 25 mandedage pr. år	



Model	EnSave		EPC
Investering	CAPEX		Finansiel lease
Finansiering	100% CAPEX	% Split CAPEX/OPEX	På balancen
Besparelser pr. år	€400.000	€400.000	€400.000
Garanterede besparelser	€400.000	€400.000	€400.000
Investering	€1.000.000	€1.000.000	€1.050.000
Tilbagebetalin g	2.5 år	2.5 år	2.63 år
Betalingsbetin gelser	30-30-30-10 payment schedule during project.	30-30-30-10 (milepæle) ifm. projektet.	4 kvartalsvise betalinger á €260.000 fra installation af teknisk udstyr gennemført
CAPEX/OPEX	100 % CAPEX. Udstyr overgår til kunden efter installation.	70/30 split CAPEX/OPEX. Udstyr overgår til kunden efter installation.	Mellem 100% og 50/50 split. Udstyr overgår til kunden efter installation.
Fleråris garanti	5% af besparelserne + 25 mandedage pr. år	5% af besparelserne + 25 mandedage pr. år	Inkluderet i investering (kan udelukkes)



Model	EnSave		EPC (1 år)	
Investering	CAPEX		Finansiel lease	Operating lease
Finansiering	100% CAPEX	% Split CAPEX/OPEX	På balancen	lkke på balancen
Besparelser pr. år	€400.000	€400.000	€400.000	€400.000
Garanterede besparelser	€400.000	€400.000	€400.000	€400.000
Investering	€1.000.000	€1.000.000	€1.050.000	€1.050.000
Tilbagebetalin g	2.5 år	2.5 år	2.63 år	2.63 år
Betalingsbetin gelser	30-30-30-10 payment schedule during project.	30-30-30-10 (milepæle) ifm. projektet.	4 kvartalsvise betalinger á €260.000 fra installation af teknisk udstyr gennemført	4 kvartalsvise betalinger á €260.000 fra installation af teknisk udstyr gennemført
CAPEX/OPEX	100 % CAPEX. Udstyr overgår til kunden efter installation.	70/30 split CAPEX/OPEX. Udstyr overgår til kunden efter installation.	Mellem 100% og 50/50 split. Udstyr overgår til kunden efter installation.	100% OPEX. Ejerskab af udstyr forbliver ved SES indtil leasingperiodens udløb, hvorefter kunden får det tilbudt.
Fleråris garanti	5% af besparelserne + 25 mandedage pr. år	5% af besparelserne + 25 mandedage pr. år	Inkluderet i investering (kan udelukkes)	Inkluderet i investering (kan udelukkes)



EnSave, EPC & Operating Lease



Til at dække forskellige behov:

- EnSave: 1-års garanteret besparelse og investering ifm projektet.
- **EPC:** Som EnSave men med mulighed for fler-årig garanti og betalt efterhånden som energibesparelser realiseres.
- Operating Lease: Som EPC men ikke på balancen og 100% OPEX for yderligere styrket cash-flow / EBIT

Model	EnSave	EPC	Operating Lease
CAPEX / OPEX	100% CAPEX	Split CAPEX / OPEX	100% OPEX
1. års garanti	Inkluderet	Inkluderet	Inkluderet
Fler-årig garnati	Ikke inkluderet	Inkluderet	Inkluderet
Finansiering	Ikke inkluderet	Inkluderet	Inkluderet

Case

Fra enten-eller til både-og

Finansiering gør kun business case'n bedre

Sund business case, maksimér potentialet Sikkerhed for investering & besparelse Høj forrentning af investeret kapital Åben dialog 2+2 = 5

Opsummering



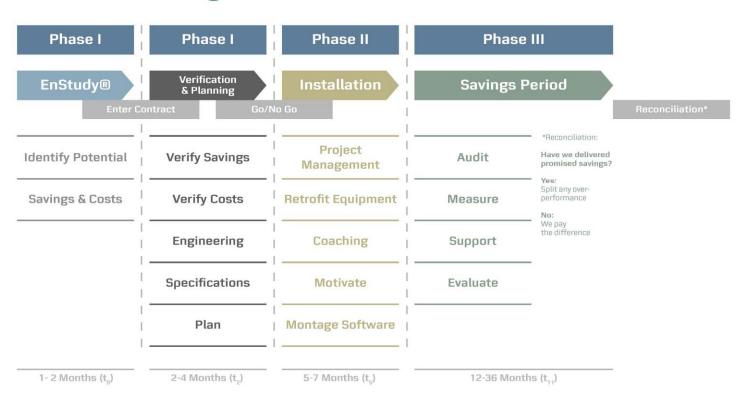


BILAG Processen



Typisk EnSave process

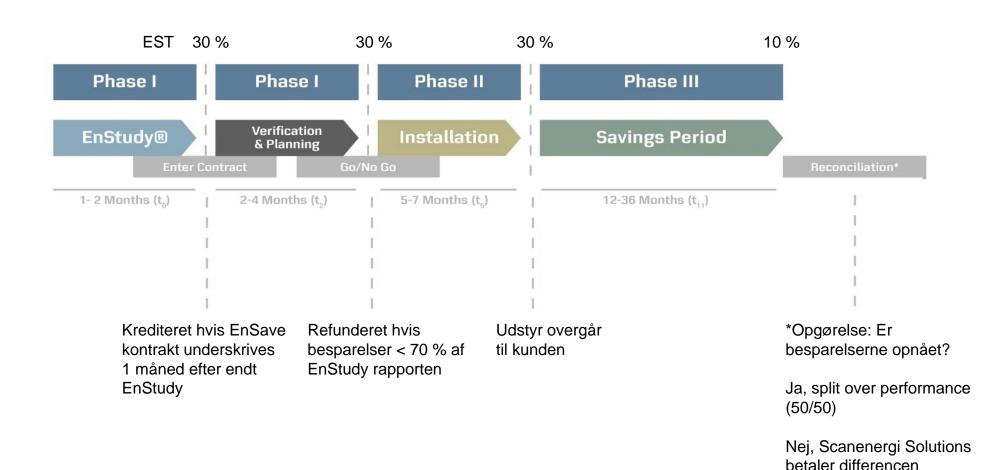
The EnSave® Programme





Standard EnSave Model

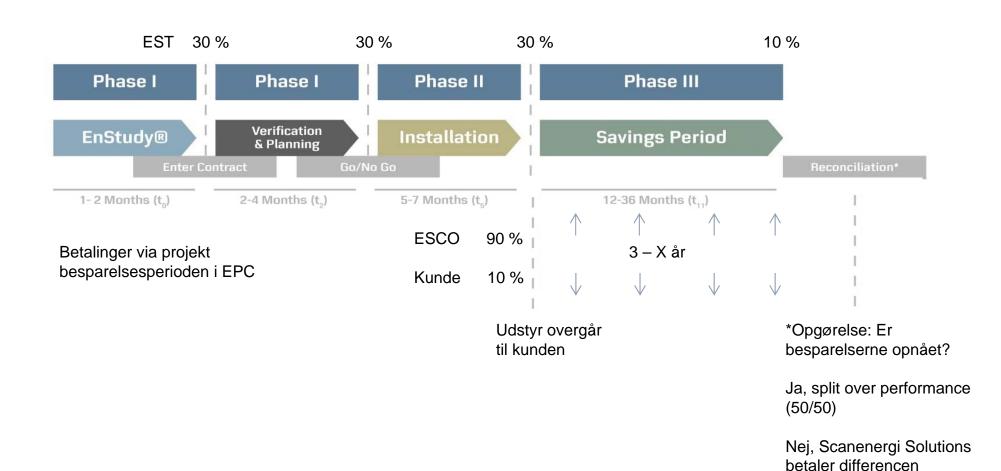
Betalingsplan





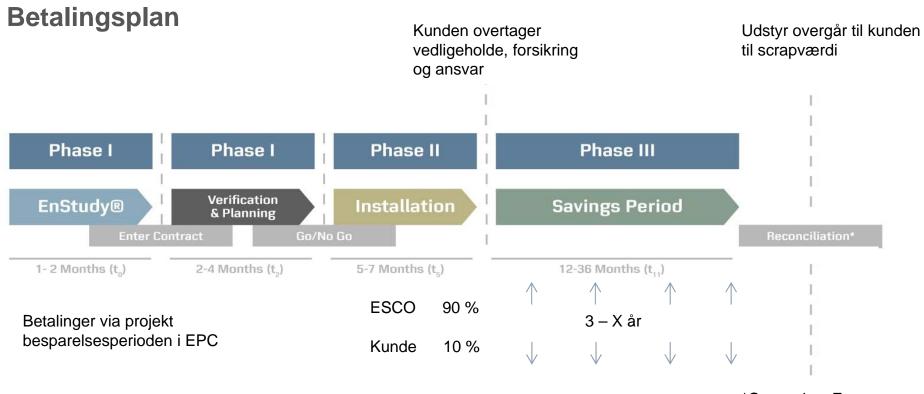
EPC

Betalingsplan





Operating Lease



*Opgørelse: Er besparelserne opnået?

Ja, split over performance (50/50)

Nej, Scanenergi Solutions betaler differencen



Green Tech Center Smart Grid Living Lab



Green Tech Center Smart Grid Living Lab

Visionen er:

at skabe et center for udvikling af grønne teknologier – og hjælpe virksomheder på eksportmarkedet

Green Tech Center

Smart Grid Living Lab

Triple helix samarbejde – et innovationssamarbejde med 3 vinduer

Det offentlige: Vejle Kommune	Det private erhvervsliv: Green Tech Centers virksomheder	Uddannelsesinstitutioner: Syddansk Universitet Via University College EAL m.fl
Offentlige indkøb Rammeudvikling Erhvervsservice Projekter	Special kompetencer Kommercialisering Projekter	Studenter samarbejde Projekter Uddannelse Phd

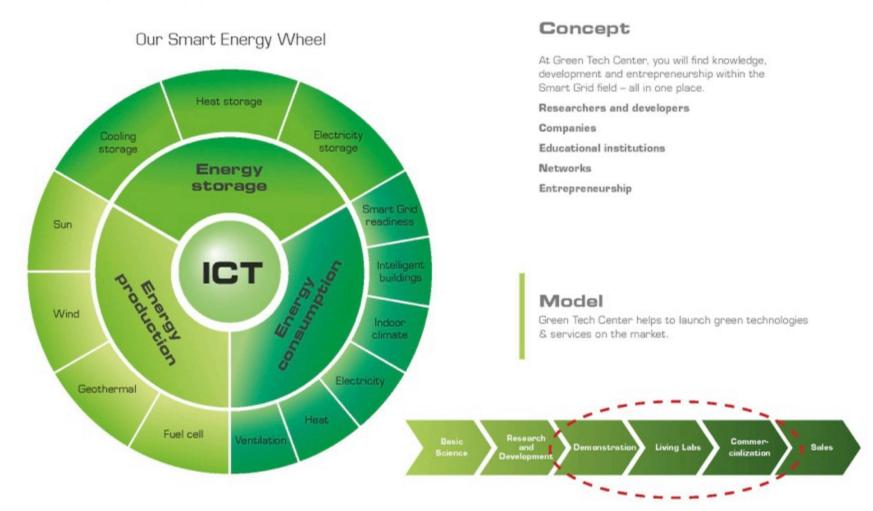


Triple helix samarbejde – et innovationssamarbejde med 3 vinduer

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Green Tech Center Focus Areas



Green Tech Center Partners

Investors



CASA.



BS INVEST

Research & Education















Government Partners







Utility Companies



NRGi

Networks & Clusters

























Companies





































Energy Park with Testing & Demonstration Facilities

- Micro Grid Living Lab



16,000 m² energy park with integrated micro-energy infrastructure for electricity, data, fibre, district heating and cooling to ensure realistic testing and demonstration facilities for products and services in the Smart Grid systems of the future.



Living Labs



Green Tech Center

Online energy data from:

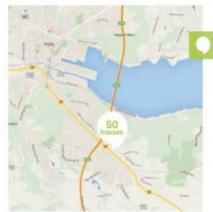
- Advice House (5,500 m²)
- Green Tech House (3,800 m²)
- Green Tech Lab (1,200 m²)
- Green Tech Park (16,000 m²)



Business Living Lab

Online energy data from:

- · Cooling warehouses
- Factories
- Storage building
- · ect.



Village Living Lab

Online energy data from a village of 50 houses



City Living Lab

Our vision is to make energy data of the entire city of Vejle and its 50,000 citizens available

http://www.greentechcenter.dk/DK



Start Up Service

₩vejle

Green Tech Center

Main Partners

Municipality of Vejle, Green Tech Center

Target Groups

large companies etc.

Start Ups and young companies Spin-off companies, e.g. from universities,

Services

Desk rental

Acquire a professionel business plan

Comprehensive business analysis

Business model programme

Internationalization and go-to-market analysis

Mentoring and matchmaking programmes

Events and thematic meetings

Admission

Parties with a keen interest in greentech Businesses with growth potential Interested in networking





Smart Grid Living Lab

Networking

Main Partners

CLEAN, Green Tech Center, University of Southern Denmark,
IDA, Erhvervsakadamiet Lillebælt, VIA University College, SDE College,
Danish Energy Association, BRIC Denmark, Confederation of Danish Industry,
State of Green, Green Network, Insero E-Mobility, NASA AMES, Berkeley University,
Lawrence Berkeley National Lab, NYS Smart Grid Consortium

Target Groups

Business

Universities

Educational institutions

Authorities

Services

Free monthly newsletter

Workshops and conferences

Free access to BRIC Denmark

Networking event

Meet-and-greet with our partners

Admission

For Green Tech Center tenants and partners



Triple Helix Knowledge & Innovation

Main Partners

CLEAN, Green Tech Center, University of Southern Denmark, IDA, Danish Energy Association, Erhvervsakadamiet Lillebælt, VIA University College, SDE College, Municipality of Vejle, Confederation of Danish Industry

Target Groups

Business

Universities

Educational institutions

Authorities

Services

Triple Helix projects

Matchmaking

Conferences

Workshops

Living Lab learning

Knowledge sharing

Admission

For Green Tech Center tenants and partners



Venture Capital



Via our network we are initiating conferences, workshops, matchmakings and individual meetings with investors and Business Angels to help new green technologies gain a foothold on the global market.

International Platforms

International Networks



Vejle – part of the 100 resilient cities





RESILIENCE LAB DENIMARK

ENERGY WATER DATA

AN INNOVATION COLLABORATION ON SUPPLY RESILIENCE IN THE CITIES OF THE FUTURE

PIONEERED BY:





Green Tech Center Start Grid Living Lab









LIVE LAB CITY

SIMULATION OF VEJLE IN YEAR 2050 We intend to simulate the challenges and possibilities that the city of Vejle may face in 2050 as the result of a full implementation of the global energy and environmental objectives as well as the changes in population, data and climate that the city may expect in the next 35 years within the following fields:

Energy

Water

Data

SHOULD WE AIM AT PREVENTING OR MINIMIZING THE INCONVENIENCE OF THESE POTENTIAL INCIDENTS? It is our intention to develop preventive solutions that could:

POTENTIAL INCIDENTS IN THE CITY IN 2050: On the basis of simulations of the expected circumstances in 2050 and in close cooperation with consumers, companies, authorities and organisations, we will identify the consequences of these potential future incidents divided into the following categories:

TESTING & DEMONSTRATION OF SOLUTIONS IN THE LIVE LAB OF VEJLE We aim to implement the solutions in either the entire city of Veile or parts of it in order to assess the overall effect and the consequences based on one single holistic scenario which reflects everyday factors such as people, life, movements etc. in a realistic way.

Green Tech Center Center of Exellence

Join the network

